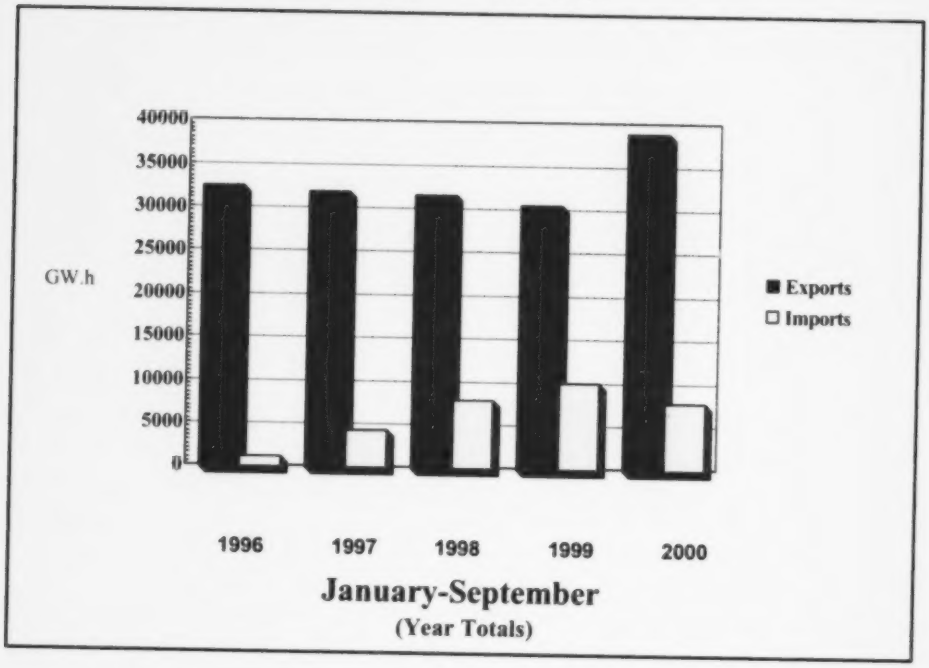
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for:

September 2000

Exports: **4372** GW.h
Imports: **888** GW.h



Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
SEPTEMBER 2000

	Exchange Type	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$) [1] SEP00	Revenue (CAN$) [1] JAN00 - SEP00	CAN$/MW.h [2] SEP00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 140 261	12 806 272	63 772 832	611 658 515	37.54	32.08
	Interruptible	3 231 413	26 104 155	339 326 671	2 170 698 379	104.53	73.85
	Non-Revenue/Inadvertant	31 313	1 047 316	0	0	0.00	0.00
	Purchase	0	- 168	0	-7 178	0.00	42.65
	Service	82 428	508 611	172 801	952 124	2.10	1.64
Total Exports		**4 485 415**	**40 466 185**	**403 272 303**	**2 783 301 839**	**84.89**	**56.96**
Total Sales - Firm and Interruptible		4 371 674	38 910 259	403 099 503	2 782 349 715	87.06	59.07
Imports of Electric Energy	Non-Revenue/Inadvertant	37 764	871 498	0	1 306 607	0.00	1.21
	Purchase	888 467	7 773 311	54 625 669	298 742 490	61.48	35.99
	Service	26 876	262 932	29 616	62 532	1.10	0.36
Total Imports		**953 107**	**8 907 741**	**54 655 285**	**300 111 629**	**57.34**	**31.73**
Excess of Exports Over Imports		**3 532 308**	**31 558 445**	**348 617 019**	**2 483 190 210**		

Number of Export Licences: 16

Number of Export Permits/Orders: 113

129

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

For further information, contact:
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$) [1] SEP00	Revenue (CAN$) [1] JAN00 - SEP00	CAN$/MW.h [2] SEP00	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada	Permit 114	I	0	10 660	0	779 366	0.00	73.11
TransAlta Ener.	Permit 74	F	1 230	77 891	139 787	3 490 725	113.65	44.47
TransCanada	Permit 78	I	1 466	27 413	201 403	2 185 680	137.38	77.60
Subtotal Firm and Interruptible Exports: Alberta			**2 696**	**115 964**	**341 190**	**6 455 771**	**126.55**	**54.81**
British Columbia								
BC Hydro	Permit 105	F	86	924	1 791	63 686	20.79	62.24
	Treaty	N	-14 890	-8 148	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	37.42
Powerex	Permit 92	F	82 800	419 405	0	0	0.00	0.00
	Permit 95	F	15 535	117 875	704 568	4 123 041	45.35	34.36
	Permit 118	I	944 562	6 992 311	218 491 621	1 139 056 941	231.32	134.93
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	91.55
Subtotal Firm and Interruptible Exports: British Columbia			**1 042 983**	**7 548 825**	**219 197 979**	**1 143 798 826**	**210.16**	**124.12**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$) [1] SEP00	Revenue (CAN$) [1] JAN00 - SEP00	CAN$/MW.h [2] SEP00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Licence 170	F	268 025	2 511 205	14 622 507	130 384 587	25.30	23.64
	Permit 33	F	20 125	158 225	544 760	4 071 057	27.07	25.34
	Permit 34	F	15 350	127 167	503 562	6 844 055	27.04	24.50
	Permit 35	F	81 550	356 725	2 761 879	18 892 712	33.87	52.96
	Permit 45	F	30 743	458 287	1 939 034	42 166 581	34.04	68.09
	Permit 46	I	447 169	3 082 080	14 569 983	119 311 410	32.38	36.24
		N	-8 480	- 368 009	0	0	0.00	0.00
	Permit 52	F	17 280	80 010	652 109	3 430 185	26.75	30.78
	Permit 68	F	11 595	112 360	552 042	5 116 412	22.92	22.64
	Permit 128	F	352	3 908	20 722	212 103	58.87	54.47
	Permit 144	F	20 065	102 815	1 084 870	5 552 424	44.68	44.95
	Permit 155	F	32 397	151 568	1 580 628	7 852 579	35.95	38.25
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**944 651**	**7 144 750**	**38 832 096**	**343 843 204**	**30.53**	**33.54**
New Brunswick								
Fraser Inc.	Permit 147	F	30 900	255 720	1 965 839	17 147 485	63.62	67.06
NB Power	Permit 15	I	0	500	0	155 937	0.00	311.87

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$) [1] SEP00	Revenue (CAN$) [1] JAN00 - SEP00	CAN$/MW.h [2] SEP00	CAN$/MW.h [2] L12M
NB Power	Permit 15	N	-2 983	5 643	0	0	0.00	0.00
	Permit 16	I	23 889	216 199	1 273 574	11 254 730	53.31	52.82
		N	-4 618	666	0	0	0.00	0.00
	Permit 17	S	22	54 529	0	0	0.00	0.00
	Permit 18	I	1 889	7 000	128 103	420 959	67.82	56.89
		N	-64	-1 127	0	0	0.00	0.00
	Permit 28	F	3	34	398	4 060	121.89	116.32
	Permit 47	F	6 510	61 185	343 370	3 578 305	52.75	52.33
	Permit 91	I	247 967	2 725 423	15 626 592	153 745 384	61.51	51.91
PDI Canada Inc.	Licence 177	F	1 324	74 523	56 480	3 178 609	42.65	34.92
		P	0	- 168	0	-7 178	0.00	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			**312 482**	**3 340 416**	**19 394 356**	**189 478 292**	**60.87**	**52.41**
Ontario								
Cdn. Niagara	Permit 84	F	29 115	368 265	1 219 943	13 222 555	41.90	37.40
D&W Subway	Permit 26	F	148	416	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	72 579	1 500 430	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	12	126	23	252	2.00	2.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$) [1] SEP00	Revenue (CAN$) [1] JAN00 - SEP00	CAN$/MW.h [2] SEP00	CAN$/MW.h [2] L12M
OPGI/OHIM	Permit 21	I	218 104	2 929 773	11 719 120	203 179 781	48.80	53.56
		S	26 854	60 828	35	6 949	0.00	0.13
Subtotal Firm and Interruptible Exports: Ontario			**247 379**	**3 298 580**	**12 939 086**	**216 402 588**	**47.95**	**51.50**
Quebec								
Énergie Maclare	Permit 111	I	73 200	121 465	3 676 672	5 574 399	50.23	45.89
	Permit 112	F	800	29 335	56 332	1 359 859	70.42	46.36
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
Hydro-Quebec	Licence 176	F	174 421	3 701 666	7 470 850	106 878 948	42.83	28.66
	Licence 180	F	72 896	823 138	8 226 061	79 706 713	38.69	38.25
	Licence 181	F	14 993	150 197	1 455 380	14 999 981	38.69	38.28
	Licence 182	F	13 288	127 357	1 301 884	11 901 040	38.69	38.27
	Licence 183	F	14 371	218 817	2 023 029	21 451 750	38.69	38.24
	Licence 184	F	12 199	118 438	1 257 871	11 542 239	38.69	38.26
	Permit 20	F	268	1 006	20 175	72 523	75.16	72.22
	Permit 64	I	1 202 214	9 763 677	68 398 709	520 956 003	56.89	49.62
		S	55 552	393 254	172 765	945 174	3.11	2.40
	Permit 65	F	168 146	1 973 271	12 979 487	78 301 027	66.86	34.13
MEHQ	Permit 129	I	70 953	204 391	5 240 895	13 263 702	73.86	64.89
Subtotal Firm and Interruptible Exports: Quebec			**1 817 749**	**17 253 917**	**112 107 345**	**866 721 629**	**55.59**	**41.44**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$) [1] SEP00	Revenue (CAN$) [1] JAN00 - SEP00	CAN$/MW.h [2] SEP00	CAN$/MW.h [2] L12M
Saskatchewan								
Powerex	Permit 116	I	0	504	0	30 619	0.00	49.81
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	50.89
		N	-10 231	-82 139	0	0	0.00	0.00
	Permit 89	F	3 733	206 103	287 450	15 557 865	77.00	73.69
Subtotal Firm and Interruptible Exports: Saskatchewan			**3 733**	**207 807**	**287 450**	**15 649 405**	**77.00**	**73.45**
Total Firm and Interruptible Exports:			**4 371 674**	**38 910 259**	**403 099 503**	**2 782 349 715**	**87.06**	**59.07**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$) [1] SEP00	Revenue (CAN$) [1] JAN00 - SEP00	CAN$/MW.h [2] SEP00	CAN$/MW.h [2] L12M
Alberta								
TransAlta	-	P	0	962	0	40 708	0.00	42.60
TransAlta Ener.		P	17 690	103 387	3 000 454	10 156 675	169.61	80.51
TransCanada		P	549	7 176	133 662	1 059 045	243.46	128.54
Subtotal Purchased Imports: Alberta			**18 239**	**111 525**	**3 134 116**	**11 256 427**	**171.84**	**82.76**
British Columbia								
BC Hydro		P	0	121	0	7 395	0.00	59.53
Powerex		P	384 634	4 047 989	28 419 436	179 517 822	73.89	40.15
West Kootenay		P	0	10	0	2 965	0.00	296.48
Subtotal Purchased Imports: British Columbia			**384 634**	**4 048 120**	**28 419 436**	**179 528 181**	**73.89**	**40.15**
Manitoba								
Manitoba Hydro		N	-15 388	- 478 366	0	0	0.00	0.00
		P	11 319	542 057	437 760	12 566 736	38.46	22.78
Subtotal Purchased Imports: Manitoba			**11 319**	**542 057**	**437 760**	**12 566 736**	**38.46**	**22.78**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$) [1] SEP00	Revenue (CAN$) [1] JAN00 - SEP00	CAN$/MW.h [2] SEP00	CAN$/MW.h [2] L12M
New Brunswick								
NB Power	-	N	7 287	8 820	0	0	0.00	0.00
		P	0	7 424	0	184 449	0.00	22.86
		S	22	54 529	0	0	0.00	0.00
PDI Canada Inc.		P	1 503	5 386	64 098	229 731	42.65	43.07
Subtotal Purchased Imports: New Brunswick			**1 503**	**12 810**	**64 098**	**414 180**	**42.65**	**31.03**
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	129	1 257	0	0	0.00	0.00
Ind Elc Mark Op		N	55 158	1 370 856	0	0	0.00	0.00
OPGI/OHIM		P	327 576	520 039	17 401 300	30 997 859	53.12	41.25
		S	26 854	112 278	29 616	62 532	1.10	0.73
Subtotal Purchased Imports: Ontario			**327 705**	**521 296**	**17 401 300**	**30 997 859**	**53.10**	**41.20**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$) [1] SEP00	Revenue (CAN$) [1] JAN00 - SEP00	CAN$/MW.h [2] SEP00	CAN$/MW.h [2] L12M
Quebec								
Énergie Maclare		P	0	1 446	0	89 303	0.00	61.76
Great Lakes Pow		P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	87 347	2 113 575	3 469 562	50 307 971	39.72	24.05
		S	0	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			**87 347**	**2 115 521**	**3 469 562**	**50 406 554**	**39.72**	**24.07**
Saskatchewan								
Sask Power		N	-9 294	-76 792	0	0	0.00	0.00
		P	57 721	421 982	1 699 399	13 572 553	29.44	29.45
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**57 721**	**421 982**	**1 699 399**	**13 572 553**	**29.44**	**29.45**
Total Purchased Imports:			**888 467**	**7 773 311**	**54 625 669**	**298 742 490**	**61.48**	**35.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$)[1] SEP00	Revenue (CAN$)[1] JAN00 - SEP00	CAN$/MW.h[2] SEP00	CAN$/MW.h[2] L12M
Alaska	British Columbia	86	924	1 791	63 686	20.79	62.24
Subtotal Exports: Alaska		**86**	**924**	**1 791**	**63 686**	**20.79**	**62.24**
Arizona	British Columbia	14 196	47 217	2 728 979	7 835 278	192.24	165.94
Subtotal Exports: Arizona		**14 196**	**47 217**	**2 728 979**	**7 835 278**	**192.24**	**165.94**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	537 856	3 770 787	149 519 375	804 519 355	277.99	179.45
Subtotal Exports: California		**537 856**	**3 770 812**	**149 519 375**	**804 519 936**	**277.99**	**179.45**
Colorado	British Columbia	800	4 744	188 676	1 301 814	235.85	274.41
Subtotal Exports: Colorado		**800**	**4 744**	**188 676**	**1 301 814**	**235.85**	**274.41**
Idaho	Alberta	0	175	0	14 421	0.00	82.40
	British Columbia	11 320	89 550	2 213 632	14 581 896	195.55	145.90
Subtotal Exports: Idaho		**11 320**	**89 725**	**2 213 632**	**14 596 317**	**195.55**	**145.79**
Iowa	Manitoba	664	15 306	37 178	528 840	55.99	20.68
Subtotal Exports: Iowa		**664**	**15 306**	**37 178**	**528 840**	**55.99**	**20.68**
Kansas	Manitoba	0	1 525	0	65 206	0.00	41.12
Subtotal Exports: Kansas		**0**	**1 525**	**0**	**65 206**	**0.00**	**41.12**
Maine	New Brunswick	312 482	3 340 416	19 394 356	189 478 292	60.87	52.41
	Quebec	70 953	204 391	5 240 895	13 263 702	73.86	64.89
Subtotal Exports: Maine		**383 435**	**3 544 807**	**24 635 251**	**202 741 994**	**63.27**	**52.95**
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		**0**	**200**	**0**	**8 127**	**0.00**	**40.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$)[1] SEP00	Revenue (CAN$)[1] JAN00 - SEP00	CAN$/MW.h[2] SEP00	CAN$/MW.h[2] L12M
Massachusetts	Quebec	73 200	121 465	3 676 672	5 574 399	50.23	45.89
Subtotal Exports: Massachusetts		**73 200**	**121 465**	**3 676 672**	**5 574 399**	**50.23**	**45.89**
Michigan	Ontario	122 398	1 200 107	5 625 722	108 154 054	40.26	58.83
Subtotal Exports: Michigan		**122 398**	**1 200 107**	**5 625 722**	**108 154 054**	**40.26**	**58.83**
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	739 856	6 065 196	31 342 505	293 360 459	29.82	32.47
	Ontario	29 466	323 677	2 147 860	20 142 901	60.40	49.74
	Saskatchewan	858	36 342	61 889	1 773 635	72.13	47.97
Subtotal Exports: Minnesota		**770 180**	**6 427 615**	**33 552 254**	**315 346 648**	**31.04**	**33.38**
Missouri	Manitoba	58	756	2 622	28 893	45.21	28.72
Subtotal Exports: Missouri		**58**	**756**	**2 622**	**28 893**	**45.21**	**28.72**
Montana	Alberta	0	10	0	362	0.00	77.58
	British Columbia	0	3	0	0	0.00	60.69
	Manitoba	1 589	30 786	47 892	1 024 745	30.14	33.29
	Saskatchewan	0	244	0	21 941	0.00	89.92
Subtotal Exports: Montana		**1 589**	**31 043**	**47 892**	**1 047 048**	**30.14**	**35.60**
Nebraska	Manitoba	210	3 779	11 113	142 916	52.92	35.02
	Saskatchewan	1 200	2 356	93 886	163 922	78.24	69.58
Subtotal Exports: Nebraska		**1 410**	**6 135**	**104 999**	**306 838**	**74.47**	**46.98**
New England	Ontario	65 009	1 298 125	3 887 220	68 505 087	59.80	50.55
	Quebec	383 709	6 276 978	19 168 620	194 376 708	49.83	30.82
Subtotal Exports: New England		**448 718**	**7 575 103**	**23 055 840**	**262 881 796**	**51.27**	**33.55**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$)[1] SEP00	Revenue (CAN$)[1] JAN00 - SEP00	CAN$/MW.h[2] SEP00	CAN$/MW.h[2] L12M
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		**0**	**30**	**0**	**1 130**	**0.00**	**37.68**
New York	Ontario	30 506	476 671	1 278 285	19 600 546	41.55	39.66
	Quebec	1 060 626	8 811 195	61 226 711	484 789 712	57.73	50.82
Subtotal Exports: New York		**1 091 132**	**9 287 866**	**62 504 996**	**504 390 258**	**57.27**	**50.21**
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	21 769	107 723	718 092	4 320 192	24.26	30.07
	Saskatchewan	1 175	74 044	82 697	5 942 623	70.38	76.80
Subtotal Exports: North Dakota		**22 944**	**183 367**	**800 789**	**10 304 607**	**26.63**	**48.23**
Oregon	Alberta	0	731	0	136 675	0.00	172.35
	British Columbia	23 548	121 254	3 562 533	16 079 520	151.29	91.13
Subtotal Exports: Oregon		**23 548**	**121 985**	**3 562 533**	**16 216 195**	**151.29**	**91.39**
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	16 005	60 446	675 362	2 067 285	42.20	33.31
Subtotal Exports: South Dakota		**16 005**	**73 318**	**675 362**	**2 409 527**	**42.20**	**32.45**
Texas	Manitoba	39 655	403 536	1 972 684	26 941 586	36.69	55.30
Subtotal Exports: Texas		**39 655**	**403 536**	**1 972 684**	**26 941 586**	**36.69**	**55.30**
Vermont	Quebec	229 261	1 839 888	22 794 446	168 717 107	51.40	38.88
Subtotal Exports: Vermont		**229 261**	**1 839 888**	**22 794 446**	**168 717 107**	**51.40**	**38.88**
Washington	Alberta	2 696	110 993	341 190	6 191 157	126.55	54.86
	British Columbia	455 177	3 501 474	60 982 992	299 075 035	133.98	70.94

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$)[1] SEP00	Revenue (CAN$)[1] JAN00 - SEP00	CAN$/MW.h[2] SEP00	CAN$/MW.h[2] L12M
Washington	Manitoba	81 640	153 607	2 632 126	6 686 621	32.15	40.01
	Saskatchewan	500	94 821	48 978	7 747 285	97.96	80.75
Subtotal Exports: Washington		**540 013**	**3 860 895**	**64 005 286**	**319 700 099**	**118.51**	**69.51**
Wisconsin	Manitoba	43 205	301 890	1 392 521	8 668 334	32.23	27.40
Subtotal Exports: Wisconsin		**43 205**	**301 890**	**1 392 521**	**8 668 334**	**32.23**	**27.40**
Total Exports		**4 371 674**	**38 910 259**	**403 099 503**	**2 782 349 715**	**87.06**	**59.07**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$)[1] SEP00	Revenue (CAN$)[1] JAN00 - SEP00	CAN$/MW.h[2] SEP00	CAN$/MW.h[2] L12M
Idaho	Alberta	0	702	0	184 901	0.00	169.54
Subtotal Imports: Idaho		**0**	**702**	**0**	**184 901**	**0.00**	**169.54**
Iowa	Alberta	0	25	0	869	0.00	34.76
	Manitoba	593	14 192	49 024	467 602	82.67	36.87
Subtotal Imports: Iowa		**593**	**14 217**	**49 024**	**468 471**	**82.67**	**36.87**
Maine	New Brunswick	1 503	12 810	64 098	414 180	42.65	31.03
Subtotal Imports: Maine		**1 503**	**12 810**	**64 098**	**414 180**	**42.65**	**31.03**
Michigan	Ontario	290 880	398 974	14 551 272	20 663 323	50.03	36.89
Subtotal Imports: Michigan		**290 880**	**398 974**	**14 551 272**	**20 663 323**	**50.03**	**36.89**
Minnesota	Manitoba	9 810	420 251	333 474	9 743 044	33.99	22.59
	Ontario	0	425	0	10 572	0.00	24.88
	Saskatchewan	18 873	90 845	578 622	3 323 332	30.66	35.09
Subtotal Imports: Minnesota		**28 683**	**511 521**	**912 097**	**13 076 949**	**31.80**	**25.12**
Missouri	Manitoba	29	178	3 158	15 722	108.89	75.46
Subtotal Imports: Missouri		**29**	**178**	**3 158**	**15 722**	**108.89**	**75.46**
Montana	Alberta	0	1 027	0	43 352	0.00	66.01
	British Columbia	0	121	0	7 395	0.00	59.53
	Manitoba	0	12 725	0	210 124	0.00	16.29
Subtotal Imports: Montana		**0**	**13 873**	**0**	**260 871**	**0.00**	**28.05**
Nebraska	Manitoba	262	40 685	22 287	788 448	85.06	19.40
	Saskatchewan	1 450	8 943	31 722	367 674	21.88	41.11
Subtotal Imports: Nebraska		**1 712**	**49 628**	**54 009**	**1 156 122**	**31.55**	**22.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$)[1] SEP00	Revenue (CAN$)[1] JAN00 - SEP00	CAN$/MW.h[2] SEP00	CAN$/MW.h[2] L12M
New England	Quebec	46 400	772 020	1 430 913	27 525 886	30.84	34.74
Subtotal Imports: New England		**46 400**	**772 020**	**1 430 913**	**27 525 886**	**30.84**	**34.74**
New York	Ontario	36 825	121 897	2 850 028	10 323 964	77.39	79.27
	Quebec	40 947	1 343 501	2 038 648	22 880 667	49.79	17.04
Subtotal Imports: New York		**77 772**	**1 465 398**	**4 888 676**	**33 204 631**	**62.86**	**22.92**
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	64	16 883	3 090	285 215	48.29	17.19
	Saskatchewan	7 165	130 508	217 189	3 920 896	30.31	28.97
Subtotal Imports: North Dakota		**7 229**	**147 443**	**220 279**	**4 208 225**	**30.47**	**27.71**
Oregon	Alberta	212	20 893	35 691	929 948	168.35	44.00
Subtotal Imports: Oregon		**212**	**20 893**	**35 691**	**929 948**	**168.35**	**44.00**
South Dakota	Manitoba	559	6 078	24 077	198 949	43.07	31.69
Subtotal Imports: South Dakota		**559**	**6 078**	**24 077**	**198 949**	**43.07**	**31.69**
Texas	Manitoba	0	23 135	0	583 612	0.00	21.24
Subtotal Imports: Texas		**0**	**23 135**	**0**	**583 612**	**0.00**	**21.24**
Vermont	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: Vermont		**0**	**0**	**0**	**0**	**0.00**	**0.00**
Washington	Alberta	18 027	88 826	3 098 425	10 095 244	171.88	94.87
	British Columbia	384 634	4 047 999	28 419 436	179 520 786	73.89	40.15
	Manitoba	0	1 775	2 441	88 741	0.00	48.62
	Saskatchewan	30 233	191 686	871 865	5 960 650	28.84	27.29
Subtotal Imports: Washington		**432 894**	**4 330 286**	**32 392 167**	**195 665 422**	**74.82**	**40.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP00	Energy (MW.h) JAN00 - SEP00	Revenue (CAN$)[1] SEP00	Revenue (CAN$)[1] JAN00 - SEP00	CAN$/MW.h[2] SEP00	CAN$/MW.h[2] L12M
Wisconsin	Manitoba	2	6 155	209	185 277	104.44	31.13
Subtotal Imports: Wisconsin		**2**	**6 155**	**209**	**185 277**	**104.44**	**31.13**
Total Imports		**888 467**	**7 773 311**	**54 625 669**	**298 742 490**	**61.48**	**35.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 4
Source of Production Report [1]
Canadian Exports

	SEP00		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	593	36 223	61.05
Canadian Oil	66	3 519	53.31
Hydraulic	3 193 069	229 050 135	71.73
Imported Coal	149 752	6 153 394	41.09
Imported Oil	268 465	15 992 686	59.57
Natural Gas	25 867	2 348 936	90.81
Other	550 071	117 608 871	213.81
Total	**4 187 883**	**371 193 764**	**88.64**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	SEP00 Energy (MW.h)	SEP00 Revenue (CAN$) [2]	SEP00 CAN$/MW.h [2]
Énergie Maclare	Hydraulic	Permit 111	73 200	3 676 672	50.23
		Permit 112	800	56 332	70.42
		Subtotal	**74 000**	**3 733 004**	**50.45**
	Subtotal		**74 000**	**3 733 004**	**50.45**
Hydro-Quebec	Hydraulic	Licence 176	174 421	7 470 850	42.83
		Licence 180	72 896	2 820 040	38.69
		Licence 181	14 993	580 016	38.69
		Licence 182	13 288	514 057	38.69
		Licence 183	14 371	555 955	38.69
		Licence 184	12 199	471 928	38.69
		Permit 64	1 158 014	68 151 696	58.85
		Permit 65	168 146	11 242 268	66.86
		Subtotal	**1 628 328**	**91 806 810**	**56.38**
	Subtotal		**1 628 328**	**91 806 810**	**56.38**
Manitoba Hydro	Hydraulic	Licence 170	268 025	6 781 711	25.30
		Permit 33	20 125	544 760	27.07
		Permit 34	15 350	415 023	27.04
		Permit 35	81 550	2 761 879	33.87
		Permit 45	30 743	1 046 503	34.04
		Permit 46	447 169	14 478 158	32.38
		Permit 52	17 280	462 227	26.75

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	SEP00 Energy (MW.h)	SEP00 Revenue (CAN$) [2]	SEP00 CAN$/MW.h [2]
Manitoba Hydro	Hydraulic	Permit 68	11 595	265 712	22.92
		Permit 144	6 908	308 646	44.68
		Permit 155	32 397	1 164 696	35.95
		Subtotal	**931 142**	**28 229 316**	**30.32**
	Other	Permit 144	13 157	587 849	44.68
		Subtotal	**13 157**	**587 849**	**44.68**
	Subtotal		**944 299**	**28 817 165**	**30.52**
NB Power	Canadian Coal	Permit 47	31	1 635	52.74
		Permit 91	562	34 588	61.51
		Subtotal	**593**	**36 223**	**61.05**
	Canadian Oil	Permit 16	66	3 519	53.31
		Subtotal	**66**	**3 519**	**53.31**
	Imported Coal	Permit 16	73	3 881	53.31
		Permit 47	75	3 940	52.74
		Permit 91	1 711	105 259	61.51
		Subtotal	**1 859**	**113 080**	**60.84**
	Imported Oil	Permit 16	17 321	923 414	53.31
		Permit 18	1 146	77 682	67.82
		Permit 47	4 643	244 870	52.74
		Permit 91	215 791	13 273 646	61.51
		Subtotal	**238 900**	**14 519 612**	**60.78**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	SEP00 Energy (MW.h)	SEP00 Revenue (CAN$) [2]	SEP00 CAN$/MW.h [2]
NB Power	Other	Permit 16	6 429	342 760	53.31
		Permit 18	744	50 420	67.82
		Permit 47	1 762	92 925	52.74
		Permit 91	29 903	1 839 364	61.51
		Subtotal	**38 837**	**2 325 469**	**59.88**
	Subtotal		**280 255**	**16 997 902**	**60.65**
OPGI/OHIM	Hydraulic	Permit 21	11 552	551 182	47.71
		Subtotal	**11 552**	**551 182**	**47.71**
	Imported Coal	Permit 21	147 893	6 040 315	40.84
		Subtotal	**147 893**	**6 040 315**	**40.84**
	Imported Oil	Permit 21	29 565	1 473 074	49.83
		Subtotal	**29 565**	**1 473 074**	**49.82**
	Natural Gas	Permit 21	25 867	2 348 936	90.81
		Subtotal	**25 867**	**2 348 936**	**90.81**
	Other	Permit 21	3 227	229 189	71.02
		Subtotal	**3 227**	**229 189**	**71.02**
	Subtotal		**218 104**	**10 642 695**	**48.80**
Powerex	Hydraulic	Permit 92	82 800	0	0.00
		Permit 95	15 535	704 568	45.35
		Permit 118	449 712	104 025 256	231.32
		Subtotal	**548 047**	**104 729 824**	**191.10**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	SEP00 Energy (MW.h)	SEP00 Revenue (CAN$) [2]	SEP00 CAN$/MW.h [2]
Powerex	Other	Permit 118	494 850	114 466 365	231.32
		Subtotal	**494 850**	**114 466 365**	**231.32**
	Subtotal		**1 042 897**	**219 196 188**	**210.18**
Total All Exporters			**4 187 883**	**371 193 764**	**88.64**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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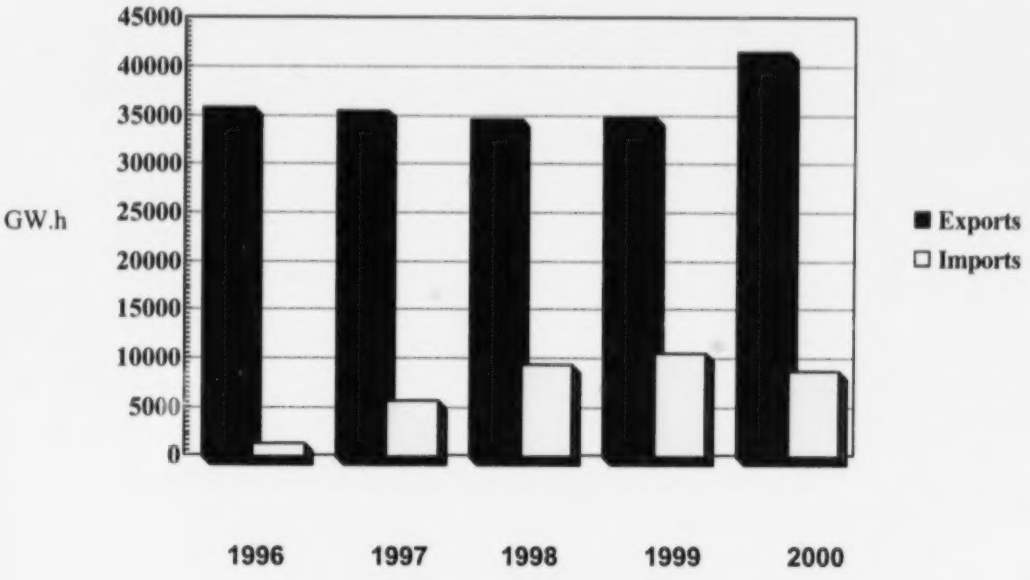
Electricity Exports and Imports

Monthly Statistics for:

October 2000

Exports: **2729** GW.h
Imports: **964** GW.h



January-October
(Year Totals)

Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
OCTOBER 2000

	Exchange Type	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$) [1] OCT00	Revenue (CAN$) [1] JAN00 - OCT00	CAN$/MW.h [2] OCT00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 071 630	13 877 902	60 802 053	672 460 568	36.88	32.70
	Interruptible	1 657 734	27 761 889	165 089 111	2 335 787 489	99.08	76.89
	Non-Revenue/Inadvertant	-11 046	1 036 269	0	0	0.00	0.00
	Purchase	0	- 168	0	-7 178	0.00	42.65
	Service	52 058	560 669	419 852	1 371 976	8.07	2.21
Total Exports		**2 770 375**	**43 236 561**	**226 311 016**	**3 009 612 855**	**73.70**	**59.16**
Total Sales - Firm and Interruptible		2 729 364	41 639 623	225 891 164	3 008 240 879	74.66	61.32
Imports of Electric Energy	Non-Revenue/Inadvertant	-29 653	841 845	0	1 306 607	0.00	1.33
	Purchase	963 945	8 737 257	61 926 958	360 669 449	64.11	38.97
	Service	11 312	274 244	11 189	73 721	0.99	0.38
Total Imports		**945 604**	**9 853 345**	**61 938 148**	**362 049 777**	**65.36**	**34.75**
Excess of Exports Over Imports		**1 824 771**	**33 383 215**	**164 372 868**	**2 647 563 078**		

Number of Export Licences: 16

Number of Export Permits/Orders: 111

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Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$) [1] OCT00	Revenue (CAN$) [1] JAN00 - OCT00	CAN$/MW.h [2] OCT00	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada	Permit 114	I	0	10 660	0	779 366	0.00	73.11
TransAlta Ener.	Permit 74	F	745	78 636	92 027	3 582 752	123.53	45.18
TransCanada	Permit 78	I	100	27 513	13 611	2 199 291	136.11	79.02
Subtotal Firm and Interruptible Exports: Alberta			**845**	**116 809**	**105 638**	**6 561 409**	**125.01**	**55.39**
British Columbia								
BC Hydro	Permit 105	F	97	1 022	9 815	73 501	100.73	61.65
	Treaty	N	-14 406	-22 554	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	37.42
Powerex	Permit 92	F	0	419 405	0	0	0.00	0.00
	Permit 95	F	0	117 875	0	4 123 041	0.00	34.53
	Permit 118	I	626 290	7 618 601	118 167 779	1 257 224 720	188.68	147.22
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	91.55
Subtotal Firm and Interruptible Exports: British Columbia			**626 387**	**8 175 213**	**118 177 594**	**1 261 976 420**	**188.67**	**136.13**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$) [1] OCT00	Revenue (CAN$) [1] JAN00 - OCT00	CAN$/MW.h [2] OCT00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Licence 170	F	287 250	2 798 455	14 845 567	145 230 154	25.01	23.95
	Permit 33	F	10 428	168 653	399 505	4 470 562	38.31	26.51
	Permit 34	F	20 306	147 473	879 420	7 723 474	38.50	27.09
	Permit 35	F	87 160	443 885	2 935 999	21 828 711	33.69	49.18
	Permit 45	F	95 980	554 267	4 958 632	47 125 213	39.46	65.90
	Permit 46	I	375 860	3 457 940	10 966 322	130 277 732	29.04	36.30
		N	-29 764	- 397 773	0	0	0.00	0.00
	Permit 52	F	27 625	107 635	846 058	4 276 243	23.66	29.23
	Permit 68	F	15 150	127 510	633 782	5 750 194	22.68	22.97
	Permit 128	F	394	4 302	21 878	233 980	55.53	55.00
	Permit 144	F	26 145	128 960	1 255 818	6 808 242	40.73	44.10
	Permit 155	F	34 858	186 426	1 660 301	9 512 881	35.54	37.75
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**981 156**	**8 125 906**	**39 403 281**	**383 246 486**	**29.89**	**33.87**
New Brunswick								
Fraser Inc.	Permit 147	F	24 255	279 975	1 703 044	18 850 529	70.21	67.33
NB Power	Permit 15	I	0	500	0	155 937	0.00	311.87

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$) [1] OCT00	Revenue (CAN$) [1] JAN00 - OCT00	CAN$/MW.h [2] OCT00	CAN$/MW.h [2] L12M
NB Power	Permit 15	N	743	6 386	0	0	0.00	0.00
	Permit 16	I	31 306	247 505	1 690 118	12 944 847	53.99	52.74
		N	-2 785	-2 119	0	0	0.00	0.00
	Permit 17	S	165	54 694	0	0	0.00	0.00
	Permit 18	I	4 153	11 153	314 361	735 320	75.69	63.70
		N	-7	-1 134	0	0	0.00	0.00
	Permit 28	F	18	51	1 413	5 473	79.99	106.23
	Permit 47	F	6 733	67 918	359 869	3 938 174	53.45	52.37
	Permit 91	I	147 937	2 873 360	8 062 751	161 808 135	51.94	52.67
PDI Canada Inc.	Licence 177	F	0	74 523	0	3 178 609	0.00	36.43
		P	0	- 168	0	-7 178	0.00	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			**214 402**	**3 554 817**	**12 131 555**	**201 609 847**	**54.82**	**53.29**
Ontario								
Cdn. Niagara	Permit 84	F	32 441	400 706	1 364 861	14 587 416	42.07	37.46
D&W Subway	Permit 26	F	137	554	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	55 103	1 555 533	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	15	141	30	283	2.00	2.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$) [1] OCT00	Revenue (CAN$) [1] JAN00 - OCT00	CAN$/MW.h [2] OCT00	CAN$/MW.h [2] L12M
OPGI/OHIM	Permit 21	I	400 797	3 330 570	23 713 483	226 893 264	58.13	54.23
		S	9 947	70 775	75	7 024	0.01	0.10
Subtotal Firm and Interruptible Exports: Ontario			**433 390**	**3 731 970**	**25 078 375**	**241 480 963**	**56.90**	**52.23**
Quebec								
Énergie Maclare	Permit 111	I	10 050	131 515	387 413	5 961 812	38.55	45.33
	Permit 112	F	0	29 335	0	1 359 859	0.00	46.36
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
Hydro-Quebec	Licence 176	F	89 986	3 791 652	3 921 994	110 800 942	43.58	28.96
	Licence 180	F	70 231	893 369	8 264 413	87 971 126	39.35	38.36
	Licence 181	F	14 111	164 308	1 446 219	16 446 200	39.37	38.39
	Licence 182	F	10 199	137 556	1 203 148	13 104 188	39.37	38.37
	Licence 183	F	10 843	229 660	1 919 675	23 371 424	39.37	38.31
	Licence 184	F	8 745	127 183	1 143 993	12 686 233	39.37	38.36
	Permit 20	F	0	1 006	0	72 523	0.00	72.22
	Permit 64	I	44 174	9 807 851	745 682	521 701 684	16.88	50.47
		S	41 946	435 200	419 778	1 364 952	10.01	3.14
	Permit 65	F	190 532	2 163 803	10 544 805	88 845 832	46.07	34.65
MEHQ	Permit 129	I	17 067	221 458	1 027 590	14 291 292	60.21	64.53
Subtotal Firm and Interruptible Exports: Quebec			**465 938**	**17 719 855**	**30 604 932**	**897 326 561**	**41.53**	**42.17**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$) [1] OCT00	Revenue (CAN$) [1] JAN00 - OCT00	CAN$/MW.h [2] OCT00	CAN$/MW.h [2] L12M
Saskatchewan								
Powerex	Permit 116	I	0	504	0	30 619	0.00	49.81
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	50.89
		N	-19 930	- 102 069	0	0	0.00	0.00
	Permit 89	F	7 245	213 348	389 789	15 947 654	53.80	73.06
Subtotal Firm and Interruptible Exports: Saskatchewan			**7 245**	**215 052**	**389 789**	**16 039 194**	**53.80**	**72.83**
Total Firm and Interruptible Exports:			**2 729 364**	**41 639 623**	**225 891 164**	**3 008 240 879**	**74.66**	**61.32**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$) [1] OCT00	Revenue (CAN$) [1] JAN00 - OCT00	CAN$/MW.h [2] OCT00	CAN$/MW.h [2] L12M
Alberta								
TransAlta	-	P	0	962	0	40 708	0.00	42.54
TransAlta Ener.		P	13 582	116 969	1 979 085	12 135 759	145.71	87.81
TransCanada		P	2 304	9 480	420 216	1 479 261	182.39	154.28
Subtotal Purchased Imports: Alberta			**15 886**	**127 411**	**2 399 301**	**13 655 728**	**151.03**	**91.31**
British Columbia								
BC Hydro		P	0	121	0	7 395	0.00	58.50
Powerex		P	413 708	4 461 697	35 933 341	215 451 163	86.86	44.19
West Kootenay		P	0	10	0	2 965	0.00	296.48
Subtotal Purchased Imports: British Columbia			**413 708**	**4 461 828**	**35 933 341**	**215 461 523**	**86.86**	**44.19**
Manitoba								
Manitoba Hydro		N	-36 781	- 515 147	0	0	0.00	0.00
		P	32 771	574 828	1 698 699	14 265 435	47.81	24.09
Subtotal Purchased Imports: Manitoba			**32 771**	**574 828**	**1 698 699**	**14 265 435**	**47.81**	**24.09**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$) [1] OCT00	Revenue (CAN$) [1] JAN00 - OCT00	CAN$/MW.h [2] OCT00	CAN$/MW.h [2] L12M
New Brunswick								
NB Power	-	N	733	9 553	0	0	0.00	0.00
		P	2 476	9 900	173 612	358 062	70.12	32.35
		S	165	54 694	0	0	0.00	0.00
PDI Canada Inc.		P	0	5 386	0	229 731	0.00	42.96
Subtotal Purchased Imports: New Brunswick			**2 476**	**15 286**	**173 612**	**587 792**	**70.12**	**35.94**
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	126	1 384	0	0	0.00	0.00
Ind Elc Mark Op		N	26 542	1 397 398	0	0	0.00	0.00
OPGI/OHIM		P	321 977	842 016	13 531 632	44 529 492	42.03	43.72
		S	11 147	123 425	11 189	73 721	1.00	0.73
Subtotal Purchased Imports: Ontario			**322 103**	**843 400**	**13 531 632**	**44 529 492**	**42.01**	**43.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$) [1] OCT00	Revenue (CAN$) [1] JAN00 - OCT00	CAN$/MW.h [2] OCT00	CAN$/MW.h [2] L12M
Quebec								
Énergie Maclare	-	P	0	1 446	0	89 303	0.00	61.76
Great Lakes Pow		P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	75 790	2 189 365	4 404 873	54 712 844	58.12	25.17
		S	0	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			**75 790**	**2 191 311**	**4 404 873**	**54 811 427**	**58.12**	**25.19**
Saskatchewan								
Sask. Power		N	-20 147	-96 939	0	0	0.00	0.00
		P	101 211	523 193	3 785 500	17 358 052	37.40	31.87
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**101 211**	**523 193**	**3 785 500**	**17 358 052**	**37.40**	**31.87**
Total Purchased Imports:			**963 945**	**8 737 257**	**61 926 958**	**360 669 449**	**64.11**	**38.97**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$)[1] OCT00	Revenue (CAN$)[1] JAN00 - OCT00	CAN$/MW.h[2] OCT00	CAN$/MW.h[2] L12M
Alaska	British Columbia	97	1 022	9 815	73 501	100.73	61.65
Subtotal Exports: Alaska		**97**	**1 022**	**9 815**	**73 501**	**100.73**	**61.65**
Arizona	British Columbia	0	47 217	0	7 835 278	0.00	165.94
Subtotal Exports: Arizona		**0**	**47 217**	**0**	**7 835 278**	**0.00**	**165.94**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	504 179	4 274 966	104 683 680	909 203 035	207.63	190.49
Subtotal Exports: California		**504 179**	**4 274 991**	**104 683 680**	**909 203 616**	**207.63**	**190.48**
Colorado	British Columbia	1 876	6 620	309 894	1 611 708	165.19	243.46
Subtotal Exports: Colorado		**1 876**	**6 620**	**309 894**	**1 611 708**	**165.19**	**243.46**
Idaho	Alberta	0	175	0	14 421	0.00	82.40
	British Columbia	2 560	92 110	460 382	15 042 279	179.84	153.24
Subtotal Exports: Idaho		**2 560**	**92 285**	**460 382**	**15 056 700**	**179.84**	**153.12**
Iowa	Manitoba	65	15 371	1 909	530 749	29.37	29.31
Subtotal Exports: Iowa		**65**	**15 371**	**1 909**	**530 749**	**29.37**	**29.31**
Kansas	Manitoba	0	1 525	0	65 206	0.00	42.76
Subtotal Exports: Kansas		**0**	**1 525**	**0**	**65 206**	**0.00**	**42.76**
Maine	New Brunswick	214 402	3 554 817	12 131 555	201 609 847	54.82	53.29
	Quebec	17 067	221 458	1 027 590	14 291 292	60.21	64.53
Subtotal Exports: Maine		**231 469**	**3 776 275**	**13 159 146**	**215 901 139**	**55.21**	**53.83**
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		**0**	**200**	**0**	**8 127**	**0.00**	**40.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$)[1] OCT00	Revenue (CAN$)[1] JAN00 - OCT00	CAN$/MW.h[2] OCT00	CAN$/MW.h[2] L12M
Massachusetts	Quebec	10 050	131 515	387 413	5 961 812	38.55	45.33
Subtotal Exports: Massachusetts		**10 050**	**131 515**	**387 413**	**5 961 812**	**38.55**	**45.33**
Michigan	Ontario	2 287	1 202 395	151 981	108 306 035	66.45	59.02
Subtotal Exports: Michigan		**2 287**	**1 202 395**	**151 981**	**108 306 035**	**66.45**	**59.02**
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	760 933	6 826 129	31 530 907	324 891 366	29.95	32.86
	Ontario	32 900	356 577	2 465 136	22 608 038	63.48	51.33
	Saskatchewan	2 665	39 007	169 026	1 942 661	63.42	48.98
Subtotal Exports: Minnesota		**796 498**	**7 224 113**	**34 165 070**	**349 511 717**	**31.44**	**33.83**
Missouri	Manitoba	0	756	0	28 893	0.00	28.69
Subtotal Exports: Missouri		**0**	**756**	**0**	**28 893**	**0.00**	**28.69**
Montana	Alberta	0	10	0	362	0.00	77.58
	British Columbia	0	3	0	0	0.00	54.07
	Manitoba	0	30 786	0	1 024 745	0.00	33.29
	Saskatchewan	0	244	0	21 941	0.00	89.92
Subtotal Exports: Montana		**0**	**31 043**	**0**	**1 047 048**	**0.00**	**34.35**
Nebraska	Manitoba	118	3 897	5 406	148 322	45.81	37.48
	Saskatchewan	0	2 356	0	163 922	0.00	69.58
Subtotal Exports: Nebraska		**118**	**6 253**	**5 406**	**312 244**	**45.81**	**49.02**
New England	Ontario	234 808	1 532 933	14 784 549	83 289 636	62.96	52.28
	Quebec	278 118	6 555 096	12 490 938	206 867 646	44.73	31.20
Subtotal Exports: New England		**512 926**	**8 088 029**	**27 275 486**	**290 157 282**	**53.08**	**34.65**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$)[1] OCT00	Revenue (CAN$)[1] JAN00 - OCT00	CAN$/MW.h[2] OCT00	CAN$/MW.h[2] L12M
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		**0**	**30**	**0**	**1 130**	**0.00**	**37.68**
New York	Ontario	163 395	640 066	7 676 709	27 277 255	46.74	41.20
	Quebec	26 020	8 837 215	-51 249	484 738 463	-1.97	51.77
Subtotal Exports: New York		**189 415**	**9 477 281**	**7 625 460**	**512 015 718**	**40.05**	**51.05**
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	50 985	158 708	1 276 624	5 596 816	21.27	27.74
	Saskatchewan	2 737	76 781	83 137	6 025 759	30.38	75.31
Subtotal Exports: North Dakota		**53 722**	**237 089**	**1 359 760**	**11 664 367**	**21.73**	**43.66**
Oregon	Alberta	0	731	0	136 675	0.00	172.35
	British Columbia	10 007	131 261	1 499 773	17 579 292	149.87	117.69
Subtotal Exports: Oregon		**10 007**	**131 992**	**1 499 773**	**17 715 967**	**149.87**	**117.97**
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	3 550	63 996	108 653	2 175 938	30.61	33.40
Subtotal Exports: South Dakota		**3 550**	**76 868**	**108 653**	**2 518 180**	**30.61**	**32.55**
Texas	Manitoba	70 125	473 661	3 750 940	30 692 526	37.25	54.12
Subtotal Exports: Texas		**70 125**	**473 661**	**3 750 940**	**30 692 526**	**37.25**	**54.12**
Vermont	Quebec	134 683	1 974 571	16 750 240	185 467 347	41.18	39.33
Subtotal Exports: Vermont		**134 683**	**1 974 571**	**16 750 240**	**185 467 347**	**41.18**	**39.33**
Washington	Alberta	845	111 838	105 638	6 296 795	125.01	55.47
	British Columbia	107 668	3 609 142	11 214 050	310 289 085	104.15	75.61

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$)[1] OCT00	Revenue (CAN$)[1] JAN00 - OCT00	CAN$/MW.h[2] OCT00	CAN$/MW.h[2] L12M
Washington	Manitoba	37 325	190 932	1 143 140	7 829 762	30.63	39.22
	Saskatchewan	1 843	96 664	137 626	7 884 911	74.67	80.64
Subtotal Exports: Washington		**147 681**	**4 008 576**	**12 600 454**	**332 300 553**	**85.32**	**73.45**
Wisconsin	Manitoba	58 055	359 945	1 585 702	10 254 037	27.31	27.76
Subtotal Exports: Wisconsin		**58 055**	**359 945**	**1 585 702**	**10 254 037**	**27.31**	**27.76**
Total Exports		**2 729 364**	**41 639 623**	**225 891 164**	**3 008 240 879**	**74.66**	**61.32**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$)[1] OCT00	Revenue (CAN$)[1] JAN00 - OCT00	CAN$/MW.h[2] OCT00	CAN$/MW.h[2] L12M
Idaho	Alberta	0	702	0	184 901	0.00	194.73
Subtotal Imports: Idaho		**0**	**702**	**0**	**184 901**	**0.00**	**194.73**
Iowa	Alberta	0	25	0	869	0.00	34.76
	Manitoba	270	14 462	34 733	502 335	128.64	38.17
Subtotal Imports: Iowa		**270**	**14 487**	**34 733**	**503 204**	**128.64**	**38.17**
Maine	New Brunswick	2 476	15 286	173 612	587 792	70.12	35.94
Subtotal Imports: Maine		**2 476**	**15 286**	**173 612**	**587 792**	**70.12**	**35.94**
Michigan	Ontario	322 103	721 078	13 531 285	34 194 609	42.01	39.78
Subtotal Imports: Michigan		**322 103**	**721 078**	**13 531 285**	**34 194 609**	**42.01**	**39.78**
Minnesota	Manitoba	31 429	451 680	1 524 214	11 267 258	46.63	24.15
	Ontario	0	425	0	10 572	0.00	24.88
	Saskatchewan	41 530	132 375	1 358 293	4 681 625	32.71	34.96
Subtotal Imports: Minnesota		**72 959**	**584 480**	**2 882 507**	**15 959 455**	**38.70**	**26.63**
Missouri	Manitoba	19	197	870	16 593	45.81	74.67
Subtotal Imports: Missouri		**19**	**197**	**870**	**16 593**	**45.81**	**74.67**
Montana	Alberta	0	1 027	0	43 352	0.00	41.67
	British Columbia	0	121	0	7 395	0.00	58.50
	Manitoba	0	12 725	0	210 124	0.00	16.29
Subtotal Imports: Montana		**0**	**13 873**	**0**	**260 871**	**0.00**	**19.37**
Nebraska	Manitoba	220	40 905	17 582	806 029	79.92	19.78
	Saskatchewan	35	8 978	748	368 422	21.38	41.04
Subtotal Imports: Nebraska		**255**	**49 883**	**18 330**	**1 174 452**	**71.88**	**23.37**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$)[1] OCT00	Revenue (CAN$)[1] JAN00 - OCT00	CAN$/MW.h[2] OCT00	CAN$/MW.h[2] L12M
New England	Quebec	0	772 020	0	27 525 886	0.00	34.74
Subtotal Imports: New England		**0**	**772 020**	**0**	**27 525 886**	**0.00**	**34.74**
New York	Ontario	0	121 897	347	10 324 311	0.00	82.35
	Quebec	75 790	1 419 291	4 404 873	27 285 541	58.12	19.23
Subtotal Imports: New York		**75 790**	**1 541 188**	**4 405 220**	**37 609 851**	**58.12**	**24.50**
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	40	16 923	2 163	287 379	54.09	17.22
	Saskatchewan	9 725	140 233	468 631	4 389 527	48.19	30.74
Subtotal Imports: North Dakota		**9 765**	**157 208**	**470 794**	**4 679 019**	**48.21**	**29.21**
Oregon	Alberta	25	20 918	4 537	934 485	181.48	42.02
Subtotal Imports: Oregon		**25**	**20 918**	**4 537**	**934 485**	**181.48**	**42.02**
South Dakota	Manitoba	266	6 344	14 630	213 579	55.00	34.42
Subtotal Imports: South Dakota		**266**	**6 344**	**14 630**	**213 579**	**55.00**	**34.42**
Texas	Manitoba	150	23 285	78 875	662 487	38.18	21.34
Subtotal Imports: Texas		**150**	**23 285**	**78 875**	**662 487**	**38.18**	**21.34**
Vermont	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: Vermont		**0**	**0**	**0**	**0**	**0.00**	**0.00**
Washington	Alberta	15 861	104 687	2 394 764	12 490 008	150.98	105.72
	British Columbia	413 708	4 461 707	35 933 341	215 454 128	86.86	44.19
	Manitoba	375	2 150	25 483	114 225	67.96	51.99
	Saskatchewan	49 921	241 607	1 957 828	7 918 478	39.22	30.75
Subtotal Imports: Washington		**479 865**	**4 810 151**	**40 311 416**	**235 976 838**	**84.01**	**44.78**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT00	Energy (MW.h) JAN00 - OCT00	Revenue (CAN$)[1] OCT00	Revenue (CAN$)[1] JAN00 - OCT00	CAN$/MW.h[2] OCT00	CAN$/MW.h[2] L12M
Wisconsin	Manitoba	2	6 157	149	185 426	74.26	31.14
Subtotal Imports: Wisconsin		**2**	**6 157**	**149**	**185 426**	**74.26**	**31.14**
Total Imports		**963 945**	**8 737 257**	**61 926 958**	**360 669 449**	**64.11**	**38.97**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 4
Source of Production Report [1]
Canadian Exports

	OCT00		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	2	112	53.45
Canadian Oil	10	545	53.99
Hydraulic	1 536 496	73 094 932	47.57
Imported Coal	373 404	21 157 647	56.66
Imported Oil	187 087	9 865 201	52.73
Natural Gas	15 614	1 513 519	96.93
Other	530 236	93 151 849	175.68
Total	**2 642 849**	**198 783 806**	**75.22**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT00 Energy (MW.h)	OCT00 Revenue (CAN$) [2]	OCT00 CAN$/MW.h [2]
Énergie Maclare	Hydraulic	Permit 111	10 050	387 413	38.55
		Subtotal	**10 050**	**387 413**	**38.55**
	Subtotal		**10 050**	**387 413**	**38.55**
Hydro-Quebec	Hydraulic	Licence 176	89 986	3 921 994	43.58
		Licence 180	70 231	2 763 454	39.35
		Licence 181	14 111	555 482	39.37
		Licence 182	10 199	401 485	39.37
		Licence 183	10 843	426 837	39.37
		Licence 184	8 745	344 248	39.37
		Permit 64	40 174	385 755	9.60
		Permit 65	190 532	8 777 078	46.07
		Subtotal	**434 821**	**17 576 331**	**40.42**
	Subtotal		**434 821**	**17 576 331**	**40.42**
Manitoba Hydro	Hydraulic	Licence 170	287 250	7 185 242	25.01
		Permit 33	10 428	399 505	38.31
		Permit 34	20 306	781 829	38.50
		Permit 35	87 160	2 935 999	33.69
		Permit 45	82 649	3 261 229	39.46
		Permit 46	375 860	10 916 257	29.04
		Permit 52	27 625	653 643	23.66
		Permit 68	15 150	343 633	22.68

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT00 Energy (MW.h)	OCT00 Revenue (CAN$) [2]	OCT00 CAN$/MW.h [2]
Manitoba Hydro	Hydraulic	Permit 155	34 858	1 238 822	35.54
		Subtotal	**941 286**	**27 716 158**	**29.44**
	Other	Permit 45	13 331	526 025	39.46
		Permit 144	26 145	1 064 931	40.73
		Subtotal	**39 476**	**1 590 956**	**40.30**
	Subtotal		**980 762**	**29 307 114**	**29.88**
NB Power	Canadian Coal	Permit 47	2	112	53.45
		Subtotal	**2**	**112**	**53.45**
	Canadian Oil	Permit 16	10	545	53.99
		Subtotal	**10**	**545**	**53.99**
	Imported Coal	Permit 16	42	2 278	53.99
		Permit 47	16	828	53.45
		Permit 91	2	119	51.94
		Subtotal	**60**	**3 226**	**53.77**
	Imported Oil	Permit 16	28 300	1 527 838	53.99
		Permit 18	3 278	248 143	75.70
		Permit 47	5 898	315 263	53.45
		Permit 91	145 426	7 553 621	51.94
		Subtotal	**182 903**	**9 644 866**	**52.73**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT00 Energy (MW.h)	OCT00 Revenue (CAN$) [2]	OCT00 CAN$/MW.h [2]
NB Power	Other	Permit 16	2 954	159 456	53.99
		Permit 18	875	66 218	75.70
		Permit 47	817	43 680	53.45
		Permit 91	2 508	130 289	51.94
		Subtotal	**7 154**	**399 643**	**55.86**
	Subtotal		**190 129**	**10 048 393**	**52.85**
OPGI/OHIM	Hydraulic	Permit 21	7 005	370 912	52.95
		Subtotal	**7 005**	**370 912**	**52.95**
	Imported Coal	Permit 21	373 344	21 154 421	56.66
		Subtotal	**373 344**	**21 154 421**	**56.66**
	Imported Oil	Permit 21	4 184	220 335	52.66
		Subtotal	**4 184**	**220 335**	**52.66**
	Natural Gas	Permit 21	15 614	1 513 519	96.93
		Subtotal	**15 614**	**1 513 519**	**96.93**
	Other	Permit 21	650	37 589	57.83
		Subtotal	**650**	**37 589**	**57.83**
	Subtotal		**400 797**	**23 296 775**	**58.13**
Powerex	Hydraulic	Permit 118	143 334	27 044 118	188.68
		Subtotal	**143 334**	**27 044 118**	**188.68**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT00 Energy (MW.h)	OCT00 Revenue (CAN$) [2]	OCT00 CAN$/MW.h [2]
Powerex	Other	Permit 118	482 956	91 123 661	188.68
		Subtotal	**482 956**	**91 123 661**	**188.68**
	Subtotal		**626 290**	**118 167 779**	**188.68**
Total All Exporters			**2 642 849**	**198 783 806**	**75.22**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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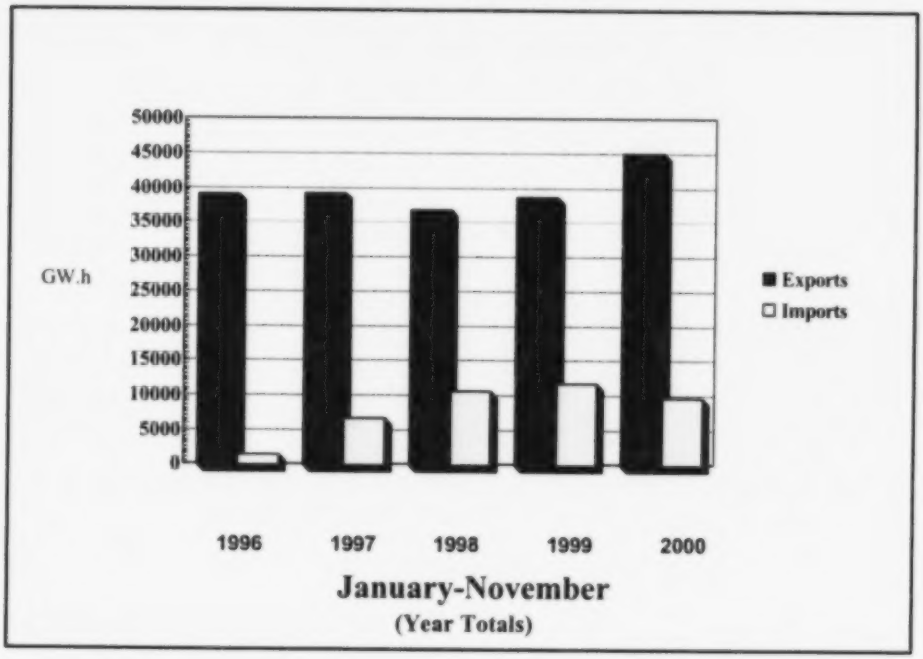
Electricity Exports and Imports

Monthly Statistics for:

November 2000

Exports: **3533** GW.h
Imports: **1019** GW.h



Canada

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TABLE 1
Exports and Imports of Electricity
Summary: Canada
NOVEMBER 2000

	Exchange Type	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$) [1] NOV00	Revenue (CAN$) [1] JAN00 - NOV00	CAN$/MW.h [2] NOV00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 032 951	14 912 737	61 226 989	733 777 309	40.07	33.64
	Interruptible	2 499 710	30 278 453	424 056 895	2 761 760 649	169.33	85.95
	Non-Revenue/Inadvertant	-95 782	812 475	0	0	0.00	0.00
	Purchase	0	- 168	0	-7 178	0.00	42.65
	Service	53 953	614 622	- 134 551	1 237 425	-2.49	1.90
Total Exports		**3 490 832**	**46 618 118**	**485 149 333**	**3 496 768 205**	**133.07**	**66.14**
Total Sales - Firm and Interruptible		3 532 661	45 191 022	485 283 884	3 495 530 780	131.53	68.19
Imports of Electric Energy	Non-Revenue/Inadvertant	-78 742	780 345	0	1 306 607	0.00	1.56
	Purchase	1 019 202	9 769 946	63 308 257	425 560 310	61.49	41.92
	Service	20 041	294 285	19 063	92 784	0.95	0.35
Total Imports		**960 501**	**10 844 576**	**63 327 319**	**426 959 701**	**65.27**	**37.93**
Excess of Exports Over Imports		**2 530 331**	**35 773 542**	**421 822 014**	**3 069 808 503**		

Number of Export Licences: 16

Number of Export Permits/Orders: 108

124

For further information, contact:
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National Energy Board
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Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$) [1] NOV00	Revenue (CAN$) [1] JAN00 - NOV00	CAN$/MW.h [2] NOV00	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada	Permit 114	I	0	10 660	0	779 366	0.00	73.11
Enron Canada	Permit 99	F	0	205	0	18 113	0.00	88.36
TransAlta Ener.	Permit 74	F	0	78 636	0	3 582 752	0.00	45.53
	Permit 168	F	3 314	3 314	467 948	467 948	141.20	141.20
TransCanada	Permit 78	I	2 119	29 632	580 492	2 779 783	273.95	93.81
Subtotal Firm and Interruptible Exports: Alberta			**5 433**	**122 447**	**1 048 440**	**7 627 961**	**192.98**	**62.25**
British Columbia								
BC Hydro	Permit 105	F	0	1 022	0	73 501	0.00	65.34
	Treaty	N	0	-22 554	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	33.48
Powerex	Permit 92	F	0	419 405	0	0	0.00	0.00
	Permit 95	F	0	117 875	0	4 123 041	0.00	34.72
	Permit 118	I	0	7 618 601	0	1 257 224 720	0.00	155.34
	Permit 119	F	0	12 872	0	342 241	0.00	26.59

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$) [1] NOV00	Revenue (CAN$) [1] JAN00 - NOV00	CAN$/MW.h [2] NOV00	CAN$/MW.h [2] L12M
Powerex Corp.	Permit 118	I	1 194 238	1 194 238	336 930 504	336 930 504	282.13	282.13
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	91.55
Subtotal Firm and Interruptible Exports: British Columbia			**1 194 238**	**9 369 451**	**336 930 504**	**1 598 906 923**	**282.13**	**160.58**
Manitoba								
Manitoba Hydro	Licence 170	F	259 723	3 058 178	14 434 209	159 664 363	24.94	24.25
	Permit 33	F	0	168 653	0	4 470 562	0.00	26.51
	Permit 34	F	0	147 473	959 750	8 683 224	0.00	27.09
	Permit 35	F	0	443 885	0	21 828 711	0.00	49.18
	Permit 45	F	48 155	602 422	1 871 549	48 996 761	37.27	64.96
	Permit 46	I	253 346	3 728 140	9 890 347	141 880 139	37.49	37.33
		N	-46 827	- 461 854	0	0	0.00	0.00
	Permit 52	F	0	107 635	0	4 276 243	0.00	29.23
	Permit 68	F	14 300	141 810	623 758	6 373 952	23.22	23.02
	Permit 128	F	414	4 716	22 468	256 448	54.27	54.54
	Permit 144	F	22 858	151 818	1 200 713	8 008 955	44.13	44.10
	Permit 155	F	28 663	215 089	1 575 677	11 088 558	39.92	38.04
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			**627 459**	**8 770 219**	**30 578 470**	**415 537 015**	**32.31**	**34.48**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$) [1] NOV00	Revenue (CAN$) [1] JAN00 - NOV00	CAN$/MW.h [2] NOV00	CAN$/MW.h [2] L12M
New Brunswick								
Fraser Inc.	Permit 147	F	29 130	309 105	1 989 356	20 839 885	68.29	67.42
NB Power	Permit 15	I	0	500	0	155 937	0.00	311.87
		N	0	6 386	0	0	0.00	0.00
	Permit 16	I	0	247 505	0	12 944 847	0.00	52.47
		N	0	-2 119	0	0	0.00	0.00
	Permit 17	S	1 420	56 114	0	0	0.00	0.00
	Permit 18	I	0	11 153	0	735 320	0.00	64.50
		N	0	-1 134	0	0	0.00	0.00
	Permit 28	F	4	53	490	5 963	118.80	107.19
	Permit 47	F	6 615	74 533	355 530	4 293 704	53.75	52.44
	Permit 90	F	20 504	20 504	1 103 640	1 103 640	53.83	53.83
		N	-4 888	-4 888	0	0	0.00	0.00
	Permit 91	I	357 545	3 230 905	23 832 608	185 640 743	65.59	54.87
		N	268	268	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	7 734	83 937	329 853	3 580 102	42.65	39.53
		P	0	- 168	0	-7 178	0.00	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			**421 532**	**3 978 029**	**27 611 476**	**229 292 962**	**64.60**	**55.28**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$) [1] NOV00	Revenue (CAN$) [1] JAN00 - NOV00	CAN$/MW.h [2] NOV00	CAN$/MW.h [2] L12M
Ontario								
Cdn. Niagara	Permit 84	F	29 451	430 157	1 666 611	16 254 027	56.59	39.43
D&W Subway	Permit 26	F	151	705	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	-37 584	1 407 190	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	20	161	41	323	2.00	2.01
OPGI/OHIM	Permit 21	I	272 301	3 602 871	15 902 286	242 795 550	58.35	54.62
		S	16 671	87 446	31	7 055	0.00	0.06
Subtotal Firm and Interruptible Exports: Ontario			**301 923**	**4 033 894**	**17 568 938**	**259 049 901**	**58.14**	**52.90**
Quebec								
Énergie Maclare	Permit 111	I	32 200	163 715	2 655 321	8 821 338	82.46	53.88
	Permit 112	F	0	29 335	0	1 359 859	0.00	46.36
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
Hydro-Quebec	Licence 176	F	263 078	4 054 730	11 692 818	122 493 760	44.45	29.94
	Licence 180	F	87 878	981 247	9 159 106	97 130 232	40.39	38.53
	Licence 181	F	15 419	179 727	1 531 125	17 977 324	40.39	38.56

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$) [1] NOV00	Revenue (CAN$) [1] JAN00 - NOV00	CAN$/MW.h [2] NOV00	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 182	F	14 250	151 806	1 393 073	14 497 261	40.39	38.55
	Licence 183	F	21 441	251 101	2 370 671	25 742 095	40.39	38.48
	Licence 184	F	16 300	143 483	1 692 288	14 378 521	40.39	38.58
	Permit 20	F	0	1 006	0	72 523	0.00	72.22
	Permit 64	I	387 802	10 195 653	34 255 926	555 957 610	88.33	52.61
		S	35 862	471 062	- 134 582	1 230 370	-3.75	2.61
	Permit 65	F	135 629	2 299 432	6 077 887	94 923 718	44.44	35.49
MEHQ	Permit 129	I	159	221 617	9 412	14 300 704	59.19	64.53
Subtotal Firm and Interruptible Exports: Quebec			**974 156**	**18 694 011**	**70 837 627**	**968 368 392**	**62.53**	**44.02**
Saskatchewan								
Powerex	Permit 116	I	0	504	0	30 619	0.00	49.81
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	50.77
		N	-6 751	- 108 820	0	0	0.00	0.00
	Permit 89	F	7 920	221 268	708 431	16 656 084	89.45	74.60
Subtotal Firm and Interruptible Exports: Saskatchewan			**7 920**	**222 972**	**708 431**	**16 747 625**	**89.45**	**74.38**
Total Firm and Interruptible Exports:			**3 532 661**	**45 191 022**	**485 283 884**	**3 495 530 780**	**131.53**	**68.19**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$) [1] NOV00	Revenue (CAN$) [1] JAN00 - NOV00	CAN$/MW.h [2] NOV00	CAN$/MW.h [2] L12M
Alberta								
Enmax		P	4 425	11 401	1 280 422	2 408 108	289.36	211.22
Enron Canada		P	0	5 217	0	399 749	0.00	76.62
TransAlta		P	0	1 210	0	51 250	0.00	42.53
TransAlta Ener.		P	14 431	131 400	3 407 364	15 543 123	236.11	106.08
TransCanada		P	8 437	17 917	1 973 760	3 453 021	233.94	191.89
Subtotal Purchased Imports: Alberta			**27 293**	**167 145**	**6 661 546**	**21 855 251**	**244.08**	**119.17**
British Columbia								
BC Hydro		P	0	121	0	7 395	0.00	57.80
Powerex		P	0	4 461 697	0	215 451 163	0.00	45.73
Powerex Corp.		P	204 648	204 648	21 422 468	21 422 468	104.68	104.68
West Kootenay		P	300	310	103 730	106 695	345.77	344.18
Subtotal Purchased Imports: British Columbia			**204 948**	**4 666 776**	**21 526 198**	**236 987 721**	**105.03**	**48.01**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$) [1] NOV00	Revenue (CAN$) [1] JAN00 - NOV00	CAN$/MW.h [2] NOV00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	-	N	-42 347	- 557 494	0	0	0.00	0.00
		P	56 466	631 294	2 297 420	16 562 855	29.43	24.47
Subtotal Purchased Imports: Manitoba			**56 466**	**631 294**	**2 297 420**	**16 562 855**	**29.43**	**24.47**
New Brunswick								
NB Power		N	6 247	15 800	0	0	0.00	0.00
		P	922	10 822	16 990	375 052	18.43	32.54
		S	1 420	56 114	0	0	0.00	0.00
PDI Canada Inc.		P	855	7 288	36 481	310 839	42.65	42.62
Subtotal Purchased Imports: New Brunswick			**1 777**	**18 110**	**53 471**	**685 890**	**30.09**	**36.49**
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	- 868	516	0	0	0.00	0.00
Ind Elc Mark Op		N	-35 590	1 379 051	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$) [1] NOV00	Revenue (CAN$) [1] JAN00 - NOV00	CAN$/MW.h [2] NOV00	CAN$/MW.h [2] L12M
OPGI/OHIM	-	P	477 936	1 319 952	21 912 891	66 442 383	45.85	46.85
		S	18 621	142 046	19 063	92 784	1.02	0.72
Subtotal Purchased Imports: Ontario			**477 068**	**1 320 468**	**21 912 891**	**66 442 383**	**45.93**	**46.83**
Quebec								
Énergie Maclare		P	1 330	2 776	126 902	216 205	95.42	77.88
Great Lakes Pow		P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	155 052	2 344 417	7 584 840	62 297 684	48.92	26.65
		S	0	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			**156 382**	**2 347 693**	**7 711 742**	**62 523 169**	**49.31**	**26.70**
Saskatchewan								
Sask. Power		N	-7 052	- 103 991	0	0	0.00	0.00
		P	95 268	618 461	3 144 988	20 503 040	33.01	32.65
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**95 268**	**618 461**	**3 144 988**	**20 503 040**	**33.01**	**32.65**
Total Purchased Imports:			**1 019 202**	**9 769 946**	**63 308 257**	**425 560 310**	**61.49**	**41.92**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$)[1] NOV00	Revenue (CAN$)[1] JAN00 - NOV00	CAN$/MW.h[2] NOV00	CAN$/MW.h[2] L12M
Alaska	British Columbia	0	1 022	0	73 501	0.00	65.34
Subtotal Exports: Alaska		**0**	**1 022**	**0**	**73 501**	**0.00**	**65.34**
Arizona	British Columbia	0	47 217	0	7 835 278	0.00	165.94
Subtotal Exports: Arizona		**0**	**47 217**	**0**	**7 835 278**	**0.00**	**165.94**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	819 545	5 094 511	261 435 912	1 170 638 947	319.00	219.02
Subtotal Exports: California		**819 545**	**5 094 536**	**261 435 912**	**1 170 639 528**	**319.00**	**219.02**
Colorado	British Columbia	3 278	9 898	1 060 538	2 672 246	323.53	269.98
Subtotal Exports: Colorado		**3 278**	**9 898**	**1 060 538**	**2 672 246**	**323.53**	**269.98**
Idaho	Alberta	332	507	68 859	83 280	207.41	164.26
	British Columbia	16 100	108 210	4 371 935	19 414 214	271.55	169.60
Subtotal Exports: Idaho		**16 432**	**108 717**	**4 440 794**	**19 497 494**	**270.25**	**169.58**
Iowa	Manitoba	18	15 389	829	531 578	46.07	34.44
Subtotal Exports: Iowa		**18**	**15 389**	**829**	**531 578**	**46.07**	**34.44**
Kansas	Manitoba	0	1 525	0	65 206	0.00	42.76
Subtotal Exports: Kansas		**0**	**1 525**	**0**	**65 206**	**0.00**	**42.76**
Maine	New Brunswick	421 532	3 978 029	27 611 476	229 292 962	64.60	55.28
	Quebec	159	221 617	9 412	14 300 704	59.19	64.53
Subtotal Exports: Maine		**421 691**	**4 199 646**	**27 620 887**	**243 593 666**	**64.60**	**55.73**
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		**0**	**200**	**0**	**8 127**	**0.00**	**40.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$)[1] NOV00	Revenue (CAN$)[1] JAN00 - NOV00	CAN$/MW.h[2] NOV00	CAN$/MW.h[2] L12M
Massachusetts	Quebec	32 200	163 715	2 655 321	8 821 338	82.46	53.88
Subtotal Exports: Massachusetts		**32 200**	**163 715**	**2 655 321**	**8 821 338**	**82.46**	**53.88**
Michigan	Ontario	22 091	1 224 486	1 672 714	109 978 749	75.72	59.37
Subtotal Exports: Michigan		**22 091**	**1 224 486**	**1 672 714**	**109 978 749**	**75.72**	**59.37**
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	499 501	7 325 630	25 594 883	350 486 249	31.19	33.27
	Ontario	15 435	372 012	906 784	23 514 822	58.75	52.13
	Saskatchewan	2 830	41 837	258 948	2 201 610	91.50	52.01
Subtotal Exports: Minnesota		**517 766**	**7 741 879**	**26 760 616**	**376 272 333**	**32.34**	**34.28**
Missouri	Manitoba	7	763	322	29 215	46.07	28.72
Subtotal Exports: Missouri		**7**	**763**	**322**	**29 215**	**46.07**	**28.72**
Montana	Alberta	0	10	0	362	0.00	36.23
	British Columbia	0	3	0	0	0.00	41.22
	Manitoba	0	30 786	0	1 024 745	0.00	33.29
	Saskatchewan	0	244	0	21 941	0.00	89.92
Subtotal Exports: Montana		**0**	**31 043**	**0**	**1 047 048**	**0.00**	**33.83**
Nebraska	Manitoba	40	3 937	1 843	150 165	46.07	38.17
	Saskatchewan	0	2 356	0	163 922	0.00	69.58
Subtotal Exports: Nebraska		**40**	**6 293**	**1 843**	**314 086**	**46.07**	**49.89**
New England	Ontario	229 566	1 762 499	13 037 860	96 327 496	56.79	52.83
	Quebec	398 707	6 953 803	17 770 705	224 638 351	44.44	31.93
Subtotal Exports: New England		**628 273**	**8 716 302**	**30 808 565**	**320 965 847**	**48.96**	**35.95**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$)[1] NOV00	Revenue (CAN$)[1] JAN00 - NOV00	CAN$/MW.h[2] NOV00	CAN$/MW.h[2] L12M
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		**0**	**30**	**0**	**1 130**	**0.00**	**37.68**
New York	Ontario	34 831	674 897	1 951 579	29 228 834	55.62	42.57
	Quebec	379 349	9 216 564	34 095 176	518 833 639	89.88	54.11
Subtotal Exports: New York		**414 180**	**9 891 461**	**36 046 755**	**548 062 473**	**87.00**	**53.32**
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	888	159 596	13 014	5 609 830	14.66	28.09
	Saskatchewan	2 420	79 201	238 402	6 264 161	98.51	77.74
Subtotal Exports: North Dakota		**3 308**	**240 397**	**251 416**	**11 915 783**	**76.00**	**44.79**
Oregon	Alberta	917	1 853	257 008	411 796	280.27	222.23
	British Columbia	33 263	164 524	8 941 799	26 521 092	268.82	146.25
Subtotal Exports: Oregon		**34 180**	**166 377**	**9 198 807**	**26 932 888**	**269.13**	**146.99**
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	4	64 000	184	2 176 123	46.07	33.40
Subtotal Exports: South Dakota		**4**	**76 872**	**184**	**2 518 364**	**46.07**	**32.55**
Texas	Manitoba	44 169	517 830	2 070 802	32 763 328	41.06	54.07
Subtotal Exports: Texas		**44 169**	**517 830**	**2 070 802**	**32 763 328**	**41.06**	**54.07**
Vermont	Quebec	163 741	2 138 312	16 307 013	201 774 360	39.29	39.90
Subtotal Exports: Vermont		**163 741**	**2 138 312**	**16 307 013**	**201 774 360**	**39.29**	**39.90**
Washington	Alberta	4 184	116 022	722 573	7 019 368	172.70	60.46
	British Columbia	322 052	3 931 194	61 120 319	371 409 405	189.78	88.23

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$)[1] NOV00	Revenue (CAN$)[1] JAN00 - NOV00	CAN$/MW.h[2] NOV00	CAN$/MW.h[2] L12M
Washington	Manitoba	74 889	282 675	2 779 001	12 320 822	36.72	42.90
	Saskatchewan	2 670	99 334	211 081	8 095 992	79.06	81.32
Subtotal Exports: Washington		**403 795**	**4 429 225**	**64 832 973**	**398 845 586**	**160.49**	**84.62**
Wisconsin	Manitoba	7 943	367 888	117 591	10 371 627	14.80	28.27
Subtotal Exports: Wisconsin		**7 943**	**367 888**	**117 591**	**10 371 627**	**14.80**	**28.27**
Total Exports		**3 532 661**	**45 191 022**	**485 283 884**	**3 495 530 780**	**131.53**	**68.19**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$)[1] NOV00	Revenue (CAN$)[1] JAN00 - NOV00	CAN$/MW.h[2] NOV00	CAN$/MW.h[2] L12M
Idaho	Alberta	160	862	45 495	230 396	284.34	234.11
Subtotal Imports: Idaho		**160**	**862**	**45 495**	**230 396**	**284.34**	**234.11**
Iowa	Alberta	0	25	0	869	0.00	34.76
	Manitoba	1 135	15 597	31 405	533 740	27.67	35.53
Subtotal Imports: Iowa		**1 135**	**15 622**	**31 405**	**534 609**	**27.67**	**35.53**
Maine	New Brunswick	1 777	18 110	53 471	685 890	30.09	36.49
Subtotal Imports: Maine		**1 777**	**18 110**	**53 471**	**685 890**	**30.09**	**36.49**
Massachusetts	Quebec	1 330	1 330	126 902	126 902	95.42	95.42
Subtotal Imports: Massachusetts		**1 330**	**1 330**	**126 902**	**126 902**	**95.42**	**95.42**
Michigan	Ontario	470 912	1 191 990	21 479 280	55 673 888	45.61	43.53
Subtotal Imports: Michigan		**470 912**	**1 191 990**	**21 479 280**	**55 673 888**	**45.61**	**43.53**
Minnesota	Manitoba	42 847	494 527	1 601 366	12 868 624	30.73	24.64
	Ontario	650	1 075	24 510	35 082	37.71	32.63
	Saskatchewan	12 010	144 385	597 053	5 278 678	49.71	36.21
Subtotal Imports: Minnesota		**55 507**	**639 987**	**2 222 929**	**18 182 385**	**34.92**	**27.31**
Missouri	Manitoba	154	351	3 775	20 368	24.51	57.05
Subtotal Imports: Missouri		**154**	**351**	**3 775**	**20 368**	**24.51**	**57.05**
Montana	Alberta	0	1 275	0	53 895	0.00	42.21
	British Columbia	0	121	0	7 395	0.00	57.80
	Manitoba	1 815	14 540	34 014	244 138	18.74	16.81
	Saskatchewan	8 990	8 990	165 845	165 845	18.45	18.45
Subtotal Imports: Montana		**10 805**	**24 926**	**199 858**	**471 272**	**18.50**	**19.14**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$)[1] NOV00	Revenue (CAN$)[1] JAN00 - NOV00	CAN$/MW.h[2] NOV00	CAN$/MW.h[2] L12M
Nebraska	Manitoba	133	41 038	9 984	816 013	75.07	20.19
	Saskatchewan	375	9 353	7 630	376 052	20.35	40.21
Subtotal Imports: Nebraska		**508**	**50 391**	**17 614**	**1 192 065**	**34.67**	**23.89**
New England	Quebec	0	772 020	102 900	27 628 786	0.00	34.88
Subtotal Imports: New England		**0**	**772 020**	**102 900**	**27 628 786**	**0.00**	**34.88**
New York	Ontario	5 506	127 403	409 102	10 733 413	74.30	84.25
	Quebec	155 052	1 574 343	7 481 940	34 767 481	48.25	22.09
Subtotal Imports: New York		**160 558**	**1 701 746**	**7 891 042**	**45 500 894**	**49.15**	**26.74**
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	2 844	19 767	79 406	366 785	27.92	18.75
	Saskatchewan	52 500	192 733	1 586 010	5 975 537	30.21	30.70
Subtotal Imports: North Dakota		**55 344**	**212 552**	**1 665 416**	**6 344 435**	**30.09**	**29.55**
Oregon	Alberta	863	26 998	244 461	1 578 695	283.27	52.95
Subtotal Imports: Oregon		**863**	**26 998**	**244 461**	**1 578 695**	**283.27**	**52.95**
South Dakota	Manitoba	3 432	9 776	70 853	284 432	20.64	31.13
Subtotal Imports: South Dakota		**3 432**	**9 776**	**70 853**	**284 432**	**20.64**	**31.13**
Texas	Manitoba	1 600	24 885	362 709	1 025 196	25.53	21.61
Subtotal Imports: Texas		**1 600**	**24 885**	**362 709**	**1 025 196**	**25.53**	**21.61**
Vermont	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: Vermont		**0**	**0**	**0**	**0**	**0.00**	**0.00**
Washington	Alberta	26 270	137 933	6 371 590	19 989 284	242.54	136.42

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) NOV00	Energy (MW.h) JAN00 - NOV00	Revenue (CAN$)[1] NOV00	Revenue (CAN$)[1] JAN00 - NOV00	CAN$/MW.h[2] NOV00	CAN$/MW.h[2] L12M
Washington	British Columbia	204 948	4 666 655	21 526 198	236 980 326	105.03	48.01
	Manitoba	128	2 278	39 004	153 229	76.78	53.39
	Saskatchewan	21 393	263 000	788 450	8 706 928	36.86	32.37
Subtotal Imports: Washington		**252 739**	**5 069 866**	**28 725 243**	**265 829 767**	**113.54**	**49.51**
Wisconsin	Manitoba	2 378	8 535	64 904	250 330	27.29	30.10
Subtotal Imports: Wisconsin		**2 378**	**8 535**	**64 904**	**250 330**	**27.29**	**30.10**
Total Imports		**1 019 202**	**9 769 946**	**63 308 257**	**425 560 310**	**61.49**	**41.92**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 4
Source of Production Report [1]
Canadian Exports

Fuel Type	NOV00 Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	8 869	559 829	63.12
Hydraulic	2 431 852	331 623 862	136.37
Imported Coal	273 802	15 607 038	57.00
Imported Oil	266 633	17 515 582	65.69
Natural Gas	11 562	1 055 797	91.32
Other	459 527	92 524 285	201.35
Total	**3 452 245**	**458 886 394**	**132.92**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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TABLE 5
Source of Production Report [1]
by Exporter

Exporter	Fuel Type	Authorization	NOV00 Energy (MW.h)	NOV00 Revenue (CAN$) [2]	NOV00 CAN$/MW.h [2]
Énergie Maclare	Hydraulic	Permit 111	32 200	2 655 321	82.46
		Subtotal	**32 200**	**2 655 321**	**82.46**
	Subtotal		**32 200**	**2 655 321**	**82.46**
Hydro-Quebec	Hydraulic	Licence 176	263 078	11 692 818	44.45
		Licence 180	87 878	3 549 386	40.39
		Licence 181	15 419	622 777	40.39
		Licence 182	14 250	575 561	40.39
		Licence 183	21 441	866 007	40.39
		Licence 184	16 300	658 361	40.39
		Permit 64	387 802	34 255 926	88.33
		Permit 65	135 629	6 027 148	44.44
		Subtotal	**941 797**	**58 247 983**	**61.85**
	Subtotal		**941 797**	**58 247 983**	**61.85**
Manitoba Hydro	Hydraulic	Licence 170	259 723	6 477 010	24.94
		Permit 45	48 155	1 794 769	37.27
		Permit 46	231 009	8 659 444	37.49
		Permit 68	14 300	331 994	23.22
		Subtotal	**553 187**	**17 263 216**	**31.21**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV00 Energy (MW.h)	NOV00 Revenue (CAN$) [2]	NOV00 CAN$/MW.h [2]
Manitoba Hydro	Other	Permit 46	22 337	837 309	37.49
		Permit 144	22 858	1 008 763	44.13
		Permit 155	28 663	1 144 358	39.93
		Subtotal	**73 858**	**2 990 429**	**40.49**
	Subtotal		**627 045**	**20 253 646**	**32.30**
NB Power	Canadian Coal	Permit 47	525	28 238	53.75
		Permit 90	1 334	71 803	53.83
		Permit 91	7 010	459 787	65.59
		Subtotal	**8 869**	**559 829**	**63.12**
	Imported Coal	Permit 47	2 823	151 741	53.75
		Permit 90	7 182	386 575	53.83
		Permit 91	20 320	1 332 805	65.59
		Subtotal	**30 325**	**1 871 121**	**61.70**
	Imported Oil	Permit 47	985	52 918	53.75
		Permit 90	4 439	238 948	53.83
		Permit 91	251 627	16 504 498	65.59
		Subtotal	**257 051**	**16 796 364**	**65.34**
	Other	Permit 47	2 282	122 632	53.75
		Permit 90	7 549	406 313	53.83
		Permit 91	78 588	5 154 688	65.59
		Subtotal	**88 419**	**5 683 634**	**64.28**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	NOV00 Energy (MW.h)	NOV00 Revenue (CAN$) [2]	NOV00 CAN$/MW.h [2]
	Subtotal		**384 664**	**24 910 948**	**64.76**
OPGI/OHIM	Hydraulic	Permit 21	7 617	372 241	48.87
		Subtotal	**7 617**	**372 241**	**48.87**
	Imported Coal	Permit 21	243 477	13 735 917	56.42
		Subtotal	**243 477**	**13 735 917**	**56.42**
	Imported Oil	Permit 21	9 582	719 218	75.06
		Subtotal	**9 582**	**719 218**	**75.06**
	Natural Gas	Permit 21	11 562	1 055 797	91.32
		Subtotal	**11 562**	**1 055 797**	**91.32**
	Other	Permit 21	63	4 819	76.50
		Subtotal	**63**	**4 819**	**76.50**
	Subtotal		**272 301**	**15 887 992**	**58.35**
Powerex Corp.	Hydraulic	Permit 118	897 051	253 085 101	282.13
		Subtotal	**897 051**	**253 085 101**	**282.13**
	Other	Permit 118	297 187	83 845 402	282.13
		Subtotal	**297 187**	**83 845 402**	**282.13**
	Subtotal		**1 194 238**	**336 930 504**	**282.13**
Total All Exporters			**3 452 245**	**458 886 394**	**132.92**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

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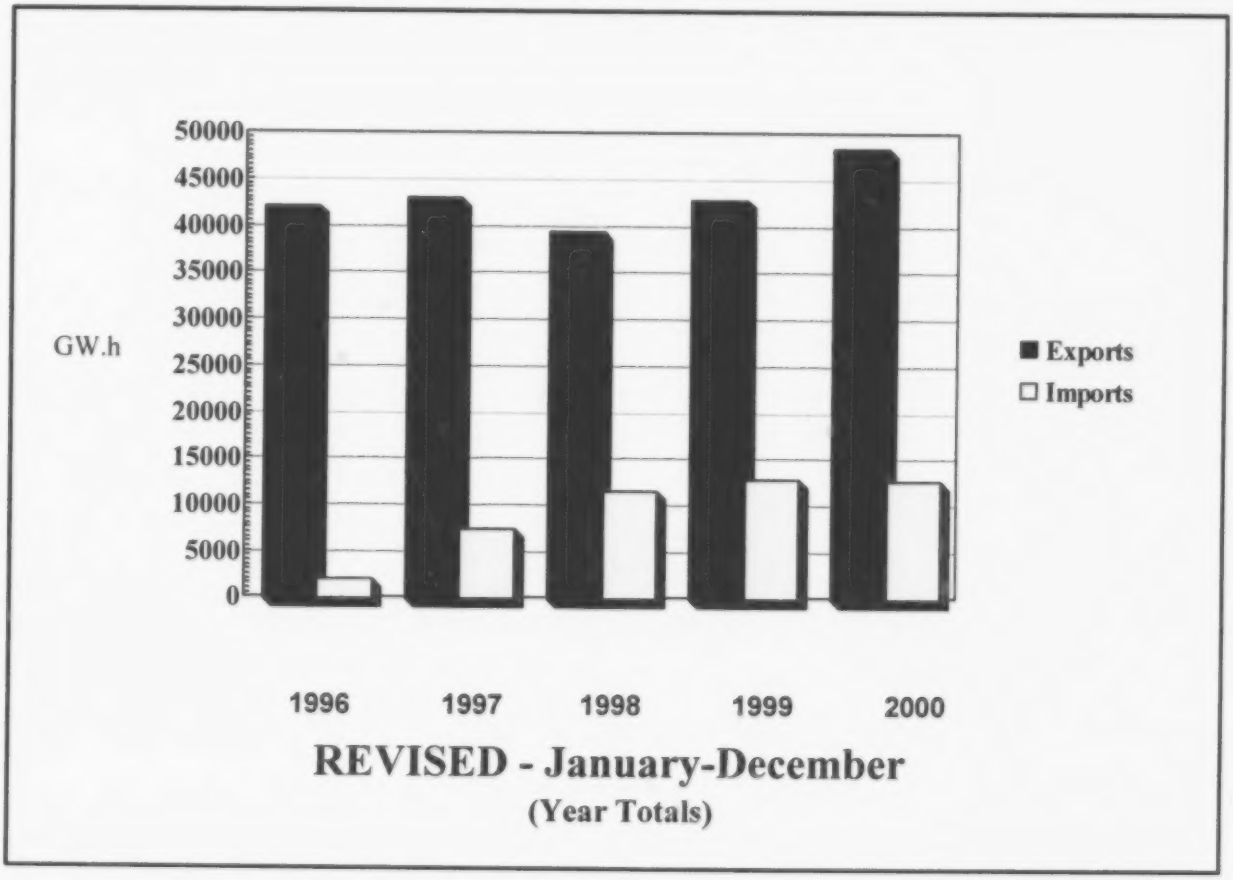
Electricity Exports and Imports

Monthly Statistics for:

December 2000 [REVISED 13 March 2001]

Exports: **3421** GW.h
Imports: **2912** GW.h



REVISED - January-December
(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
DECEMBER 2000

	Exchange Type	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$) [1] DEC00	Revenue (CAN$) [1] JAN00 - DEC00	CAN$/MW.h [2] DEC00	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 191 919	16 008 322	69 599 286	800 876 594	42.07	34.82
	Interruptible	2 228 701	32 507 154	502 948 544	3 264 709 193	225.39	98.96
	Non-Revenue/Inadvertant	- 161 988	629 785	0	0	0.00	0.00
	Service	14 118	628 740	173 497	1 410 922	12.29	2.24
Total Exports		**3 272 750**	**49 774 001**	**572 721 326**	**4 066 996 708**	**168.86**	**75.86**
Total Sales - Firm and Interruptible		3 420 620	48 515 476	572 547 829	4 065 585 787	161.51	77.79
Imports of Electric Energy	Non-Revenue/Inadvertant	-98 706	681 639	0	1 306 607	0.00	1.92
	Purchase	2 912 231	12 684 706	208 172 886	633 800 244	71.41	49.85
	Service	54 194	348 479	15 184	107 968	0.28	0.31
Total Imports		**2 867 719**	**13 714 824**	**208 188 070**	**635 214 818**	**72.52**	**46.21**
Excess of Exports Over Imports		**405 030**	**36 059 178**	**364 533 256**	**3 431 781 890**		

Number of Export Licences: 16

Number of Export Permits/Orders: 108

124

For further information, contact:
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National Energy Board
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Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
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CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$) [1] DEC00	Revenue (CAN$) [1] JAN00 - DEC00	CAN$/MW.h [2] DEC00	CAN$/MW.h [2] L12M
Alberta								
Aquila Canada	Permit 114	I	0	10 660	0	779 366	0.00	73.11
Enron Canada	Permit 99	F	0	205	0	18 113	0.00	88.36
TransAlta Ener.	Permit 74	F	0	78 636	0	3 582 752	0.00	45.56
	Permit 168	F	2 089	5 403	349 792	817 740	167.44	151.35
TransCanada	Permit 78	I	2 670	32 302	1 073 024	3 852 807	401.88	119.27
Subtotal Firm and Interruptible Exports: Alberta			**4 759**	**127 206**	**1 422 816**	**9 050 778**	**298.97**	**71.15**
British Columbia								
BC Hydro	Permit 105	F	128	1 247	11 686	95 002	91.18	76.17
	Treaty	N	-34 549	-77 804	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	38.99
Powerex	Permit 92	F	0	419 405	0	0	0.00	0.00
	Permit 95	F	0	117 875	0	4 123 041	0.00	34.98
	Permit 118	I	0	7 618 601	0	1 257 224 720	0.00	165.02
	Permit 119	F	0	12 872	0	342 241	0.00	26.59

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$) [1] DEC00	Revenue (CAN$) [1] JAN00 - DEC00	CAN$/MW.h [2] DEC00	CAN$/MW.h [2] L12M
Powerex Corp.	Permit 118	I	576 943	1 771 181	387 682 215	724 612 719	671.96	409.11
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	110.33
Subtotal Firm and Interruptible Exports: British Columbia			**577 071**	**9 946 619**	**387 693 901**	**1 986 610 640**	**671.83**	**199.73**
Manitoba								
Manitoba Hydro	Licence 170	F	279 000	3 337 178	14 856 050	174 520 413	23.85	24.49
	Permit 33	F	0	168 653	0	4 470 562	0.00	26.51
	Permit 34	F	0	147 473	937 625	9 620 849	0.00	27.09
	Permit 35	F	0	443 885	0	21 828 711	0.00	49.18
	Permit 45	F	43 050	645 472	2 019 948	51 016 709	41.32	64.06
	Permit 46	I	153 694	3 881 834	7 049 788	148 929 927	45.76	38.07
		N	-55 856	- 517 710	0	0	0.00	0.00
	Permit 52	F	0	107 635	0	4 276 243	0.00	29.23
	Permit 68	F	13 430	155 240	608 207	6 982 159	24.06	23.14
	Permit 72	F	6	6	830	830	138.32	138.32
	Permit 128	F	630	5 346	31 308	287 755	49.69	53.83
	Permit 144	F	16 870	168 688	1 785 456	9 794 410	50.26	44.72
	Permit 155	F	26 206	241 295	1 519 500	12 608 058	42.18	38.49
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.75
Subtotal Firm and Interruptible Exports: Manitoba			**532 886**	**9 303 105**	**28 808 711**	**444 345 726**	**33.36**	**34.94**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$) [1] DEC00	Revenue (CAN$) [1] JAN00 - DEC00	CAN$/MW.h [2] DEC00	CAN$/MW.h [2] L12M
New Brunswick								
Fraser Inc.	Permit 147	F	30 705	339 810	2 022 349	22 862 234	65.86	67.28
NB Power	Permit 15	I	0	500	0	155 937	0.00	311.87
		N	0	6 386	0	0	0.00	0.00
	Permit 16	I	0	247 505	0	12 944 847	0.00	52.30
		N	0	-2 119	0	0	0.00	0.00
	Permit 17	S	299	56 413	0	0	0.00	0.00
	Permit 18	I	0	11 153	0	735 320	0.00	65.93
		N	0	-1 134	0	0	0.00	0.00
	Permit 28	F	4	60	482	6 445	109.12	107.87
	Permit 47	F	7 280	81 813	382 251	4 675 955	52.51	52.40
	Permit 90	F	30 615	51 119	1 626 001	2 729 640	53.11	53.40
		N	-1 749	-6 636	0	0	0.00	0.00
	Permit 91	I	299 635	3 530 540	18 899 117	204 539 861	61.83	56.68
		N	326	594	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	6 274	90 042	267 602	3 840 525	42.65	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			**374 513**	**4 352 542**	**23 197 802**	**252 490 764**	**60.95**	**56.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$) [1] DEC00	Revenue (CAN$) [1] JAN00 - DEC00	CAN$/MW.h [2] DEC00	CAN$/MW.h [2] L12M
Ontario								
Cdn. Niagara	Permit 84	F	27 868	360 762	1 581 364	15 332 754	56.74	42.50
D&W Subway	Permit 26	F	165	1 870	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	-65 060	1 342 129	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	24	186	49	372	2.00	2.00
OPGI/OHIM	Permit 21	I	358 793	3 961 664	29 814 984	272 610 534	82.47	58.28
		S	13 819	101 265	731	7 786	0.05	0.08
Subtotal Firm and Interruptible Exports: Ontario			**386 851**	**4 324 481**	**31 396 397**	**287 943 661**	**80.58**	**56.93**
Quebec								
Énergie Maclare	Permit 111	I	0	163 715	0	8 821 338	0.00	53.88
	Permit 112	F	32 200	61 535	2 768 687	4 128 546	85.98	67.09
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.72
Hydro-Quebec	Licence 176	F	250 242	4 304 972	10 979 510	133 473 270	43.88	31.00
	Licence 180	F	105 384	1 086 631	9 739 533	106 869 764	39.87	38.68
	Licence 181	F	17 919	197 646	1 611 146	19 588 470	39.87	38.70

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$) [1] DEC00	Revenue (CAN$) [1] JAN00 - DEC00	CAN$/MW.h [2] DEC00	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 182	F	17 441	169 247	1 502 418	15 999 679	39.87	38.71
	Licence 183	F	24 282	275 383	2 453 510	28 195 605	101.04	44.01
	Licence 184	F	19 893	163 376	1 813 820	16 192 342	39.87	38.76
	Permit 20	F	207	1 213	14 897	87 420	72.08	72.09
	Permit 64	I	833 262	11 028 915	57 993 688	613 951 298	69.60	55.62
		S	0	471 062	172 765	1 403 135	0.00	2.98
	Permit 65	F	234 199	2 533 631	9 763 651	104 687 369	40.92	36.26
MEHQ	Permit 129	I	3 704	225 321	435 727	14 736 431	117.64	65.40
Subtotal Firm and Interruptible Exports: Quebec			**1 538 733**	**20 232 744**	**99 076 587**	**1 067 444 979**	**58.90**	**46.56**
Saskatchewan								
Powerex	Permit 116	I	0	504	0	30 619	0.00	60.75
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	50.77
		N	-5 100	- 113 920	0	0	0.00	0.00
	Permit 89	F	5 807	227 075	951 614	17 607 699	163.87	77.54
Subtotal Firm and Interruptible Exports: Saskatchewan			**5 807**	**228 779**	**951 614**	**17 699 239**	**163.87**	**77.36**
Total Firm and Interruptible Exports:			**3 420 620**	**48 515 476**	**572 547 829**	**4 065 585 787**	**161.51**	**77.79**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$) [1] DEC00	Revenue (CAN$) [1] JAN00 - DEC00	CAN$/MW.h [2] DEC00	CAN$/MW.h [2] L12M
Alberta								
Enmax	-	P	695	12 096	335 492	2 743 600	482.72	226.82
Enron Canada		P	0	5 217	0	399 749	0.00	76.62
TransAlta		P	279	2 874	11 929	122 017	42.74	42.45
TransAlta Ener.		P	6 570	137 970	785 630	16 328 753	119.58	118.35
TransCanada		P	220	18 137	89 042	3 542 063	404.74	195.29
Subtotal Purchased Imports: Alberta			**7 764**	**176 294**	**1 222 092**	**23 136 182**	**157.40**	**131.24**
British Columbia								
BC Hydro		P	12	252	758	14 935	63.17	59.27
Powerex		P	0	4 461 697	0	215 451 163	0.00	48.29
Powerex Corp.		P	578 025	782 673	99 375 263	120 797 731	171.92	154.34
West Kootenay		P	0	310	0	106 695	0.00	344.18
Subtotal Purchased Imports: British Columbia			**578 037**	**5 244 932**	**99 376 021**	**336 370 524**	**171.92**	**64.13**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$) [1] DEC00	Revenue (CAN$) [1] JAN00 - DEC00	CAN$/MW.h [2] DEC00	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	-	N	-58 150	- 615 644	0	0	0.00	0.00
		P	84 276	715 570	4 210 892	20 773 747	47.31	26.93
Subtotal Purchased Imports: Manitoba			**84 276**	**715 570**	**4 210 892**	**20 773 747**	**47.31**	**26.93**
New Brunswick								
NB Power		N	2 589	18 389	0	0	0.00	0.00
		P	36	10 858	648	375 700	18.00	34.60
		S	299	56 413	0	0	0.00	0.00
PDI Canada Inc.		P	270	7 558	11 525	322 363	42.65	42.65
Subtotal Purchased Imports: New Brunswick			**306**	**18 416**	**12 173**	**698 063**	**39.75**	**37.91**
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	147	1 663	0	0	0.00	0.00
Ind Elc Mark Op		N	-37 679	1 341 372	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$) [1] DEC00	Revenue (CAN$) [1] JAN00 - DEC00	CAN$/MW.h [2] DEC00	CAN$/MW.h [2] L12M
OPGI/OHIM	-	P	557 774	1 877 726	36 994 076	103 436 459	66.32	55.09
		S	53 895	195 941	15 184	107 968	0.28	0.55
Stone Consolid		P	0	24	0	1 427	0.00	59.45
Subtotal Purchased Imports: Ontario			**557 921**	**1 879 413**	**36 994 076**	**103 437 886**	**66.31**	**55.04**
Quebec								
Énergie Maclare		P	200	2 976	17 309	233 514	86.55	78.47
Great Lakes Pow		P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	1 604 551	3 948 968	62 752 890	125 050 574	39.11	31.67
		S	0	37 725	0	0	0.00	0.00
MEHQ		P	782	782	69 017	69 017	88.26	88.26
Subtotal Purchased Imports: Quebec			**1 605 533**	**3 953 226**	**62 839 216**	**125 362 385**	**39.14**	**31.71**
Saskatchewan								
Sask. Power		N	-5 466	- 109 457	0	0	0.00	0.00
		P	78 394	696 855	3 518 416	24 021 456	44.88	34.47
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**78 394**	**696 855**	**3 518 416**	**24 021 456**	**44.88**	**34.47**
Total Purchased Imports:			**2 912 231**	**12 684 706**	**208 172 886**	**633 800 244**	**71.41**	**49.85**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$)[1] DEC00	Revenue (CAN$)[1] JAN00 - DEC00	CAN$/MW.h[2] DEC00	CAN$/MW.h[2] L12M
Alaska	British Columbia	128	1 247	11 686	95 002	91.18	76.17
Subtotal Exports: Alaska		**128**	**1 247**	**11 686**	**95 002**	**91.18**	**76.17**
Arizona	British Columbia	0	47 217	0	7 835 278	0.00	165.94
Subtotal Exports: Arizona		**0**	**47 217**	**0**	**7 835 278**	**0.00**	**165.94**
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	338 249	5 432 760	283 910 510	1 454 549 457	839.35	267.74
Subtotal Exports: California		**338 249**	**5 432 785**	**283 910 510**	**1 454 550 038**	**839.35**	**267.74**
Colorado	British Columbia	1 452	11 350	615 475	3 287 721	423.88	289.67
Subtotal Exports: Colorado		**1 452**	**11 350**	**615 475**	**3 287 721**	**423.88**	**289.67**
Idaho	Alberta	1 101	1 608	372 303	455 583	338.15	283.32
	British Columbia	16 933	125 143	4 214 416	23 628 630	248.89	188.81
Subtotal Exports: Idaho		**18 034**	**126 751**	**4 586 719**	**24 084 212**	**254.34**	**190.01**
Maine	New Brunswick	374 513	4 352 542	23 197 802	252 490 764	60.95	56.90
	Quebec	3 704	225 321	435 727	14 736 431	117.64	65.40
Subtotal Exports: Maine		**378 217**	**4 577 863**	**23 633 529**	**267 227 195**	**61.50**	**57.32**
Massachusetts	Quebec	32 200	195 915	2 768 687	11 590 025	85.98	59.16
Subtotal Exports: Massachusetts		**32 200**	**195 915**	**2 768 687**	**11 590 025**	**85.98**	**59.16**
Michigan	Ontario	103 274	1 328 760	11 788 651	121 767 400	114.15	63.92
Subtotal Exports: Michigan		**103 274**	**1 328 760**	**11 788 651**	**121 767 400**	**114.15**	**63.92**
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	0	400	0	9 100	0.00	22.75

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$)[1] DEC00	Revenue (CAN$)[1] JAN00 - DEC00	CAN$/MW.h[2] DEC00	CAN$/MW.h[2] L12M
Minnesota	Ontario	45 363	417 375	4 212 834	27 727 656	90.33	57.16
Subtotal Exports: Minnesota		**45 363**	**420 175**	**4 212 834**	**27 806 408**	**90.33**	**56.97**
Montana	Alberta	0	10	0	362	0.00	36.23
	British Columbia	0	3	0	0	0.00	0.00
	Saskatchewan	0	244	0	21 941	0.00	89.92
Subtotal Exports: Montana		**0**	**257**	**0**	**22 303**	**0.00**	**86.78**
ND/Minn	Manitoba	532 886	9 302 705	28 808 711	444 336 626	33.36	34.94
Subtotal Exports: ND/Minn		**532 886**	**9 302 705**	**28 808 711**	**444 336 626**	**33.36**	**34.94**
New England	Ontario	193 401	1 955 900	12 957 455	109 284 950	67.00	55.87
	Quebec	484 441	7 438 244	20 743 161	245 381 512	42.45	32.79
Subtotal Exports: New England		**677 842**	**9 394 144**	**33 700 616**	**354 666 462**	**49.45**	**37.60**
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		**0**	**30**	**0**	**1 130**	**0.00**	**37.68**
New York	Ontario	44 812	622 447	2 437 457	29 163 654	51.95	45.20
	Quebec	824 353	10 040 917	57 817 418	576 651 058	70.14	57.43
Subtotal Exports: New York		**869 165**	**10 663 363**	**60 254 876**	**605 814 712**	**69.20**	**56.72**
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Saskatchewan	5 807	228 535	951 614	17 677 298	163.87	77.35
Subtotal Exports: North Dakota		**5 807**	**230 135**	**951 614**	**17 719 090**	**163.87**	**76.99**
Oregon	Alberta	500	2 353	183 335	595 131	366.67	252.92
	British Columbia	13 486	178 010	11 364 652	37 885 743	842.70	212.83
Subtotal Exports: Oregon		**13 986**	**180 363**	**11 547 987**	**38 480 874**	**825.68**	**213.35**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$)[1] DEC00	Revenue (CAN$)[1] JAN00 - DEC00	CAN$/MW.h[2] DEC00	CAN$/MW.h[2] L12M
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
Subtotal Exports: South Dakota		**0**	**12 872**	**0**	**342 241**	**0.00**	**26.59**
Vermont	Quebec	194 035	2 332 347	17 311 594	219 085 954	46.64	40.77
Subtotal Exports: Vermont		**194 035**	**2 332 347**	**17 311 594**	**219 085 954**	**46.64**	**40.77**
Washington	Alberta	3 158	119 180	867 178	7 886 546	274.60	66.17
	British Columbia	206 823	4 138 017	87 577 163	458 986 568	423.44	110.92
Subtotal Exports: Washington		**209 981**	**4 257 197**	**88 444 341**	**466 873 114**	**421.20**	**109.67**
Total Exports		**3 420 620**	**48 515 476**	**572 547 829**	**4 065 585 787**	**161.51**	**77.79**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$)[1] DEC00	Revenue (CAN$)[1] JAN00 - DEC00	CAN$/MW.h[2] DEC00	CAN$/MW.h[2] L12M
Idaho	Alberta	0	862	0	230 396	0.00	267.28
Subtotal Imports: Idaho		**0**	**862**	**0**	**230 396**	**0.00**	**267.28**
Iowa	Alberta	0	25	0	869	0.00	34.76
Subtotal Imports: Iowa		**0**	**25**	**0**	**869**	**0.00**	**34.76**
Maine	New Brunswick	306	18 416	12 173	698 063	39.75	37.91
	Quebec	782	782	69 017	69 017	88.26	88.26
Subtotal Imports: Maine		**1 088**	**19 198**	**81 190**	**767 080**	**74.61**	**39.96**
Massachusetts	Quebec	200	1 530	17 309	144 211	86.55	94.26
Subtotal Imports: Massachusetts		**200**	**1 530**	**17 309**	**144 211**	**86.55**	**94.26**
Michigan	Ontario	463 088	1 656 102	29 093 080	84 768 395	62.82	51.19
Subtotal Imports: Michigan		**463 088**	**1 656 102**	**29 093 080**	**84 768 395**	**62.82**	**51.19**
Minnesota	Ontario	930	2 005	37 545	72 628	40.37	36.22
Subtotal Imports: Minnesota		**930**	**2 005**	**37 545**	**72 628**	**40.37**	**36.22**
Montana	Alberta	279	2 939	11 929	124 662	42.74	42.41
	British Columbia	12	252	758	14 935	63.17	59.27
Subtotal Imports: Montana		**291**	**3 191**	**12 687**	**139 597**	**43.58**	**43.74**
ND/Minn	Manitoba	84 276	715 570	4 210 892	20 773 747	47.31	26.93
Subtotal Imports: ND/Minn		**84 276**	**715 570**	**4 210 892**	**20 773 747**	**47.31**	**26.93**
New England	Quebec	1 400 401	2 172 421	45 856 818	73 485 604	32.75	33.83
Subtotal Imports: New England		**1 400 401**	**2 172 421**	**45 856 818**	**73 485 604**	**32.75**	**33.83**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC00	Energy (MW.h) JAN00 - DEC00	Revenue (CAN$)[1] DEC00	Revenue (CAN$)[1] JAN00 - DEC00	CAN$/MW.h[2] DEC00	CAN$/MW.h[2] L12M
New York	Ontario	93 903	221 306	7 863 451	18 596 864	83.74	84.03
	Quebec	204 150	1 778 493	16 896 072	51 663 553	82.76	29.05
Subtotal Imports: New York		**298 053**	**1 999 799**	**24 759 523**	**70 260 416**	**83.07**	**35.13**
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Saskatchewan	78 394	696 855	3 518 416	24 021 456	44.88	34.47
Subtotal Imports: North Dakota		**78 394**	**696 907**	**3 518 416**	**24 023 569**	**44.88**	**34.47**
Oregon	Alberta	15	27 013	5 595	1 584 290	373.00	58.65
Subtotal Imports: Oregon		**15**	**27 013**	**5 595**	**1 584 290**	**373.00**	**58.65**
Texas	Alberta	25	25	13 321	13 321	532.84	532.84
Subtotal Imports: Texas		**25**	**25**	**13 321**	**13 321**	**532.84**	**532.84**
Vermont	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: Vermont		**0**	**0**	**0**	**0**	**0.00**	**0.00**
Washington	Alberta	7 445	145 378	1 191 248	21 180 532	160.01	145.69
	British Columbia	578 025	5 244 680	99 375 263	336 355 589	171.92	64.13
Subtotal Imports: Washington		**585 470**	**5 390 058**	**100 566 511**	**357 536 121**	**171.77**	**66.33**
Total Imports		**2 912 231**	**12 684 706**	**208 172 886**	**633 800 244**	**71.41**	**49.85**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 4
Source of Production Report [1]
Canadian Exports

	DEC00		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	2 111	122 838	58.18
Hydraulic	1 735 956	-3 287 931	-1.89
Imported Coal	309 853	23 752 153	76.66
Imported Oil	290 227	17 861 981	61.54
Natural Gas	39 090	5 073 636	129.79
Other	871 851	501 607 355	575.34
Total	**3 249 088**	**545 130 033**	**167.78**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC00 Energy (MW.h)	DEC00 Revenue (CAN$) [2]	DEC00 CAN$/MW.h [2]
Énergie Maclare	Hydraulic	Permit 112	32 200	2 768 687	85.98
		Subtotal	**32 200**	**2 768 687**	**85.98**
	Subtotal		**32 200**	**2 768 687**	**85.98**
Hydro-Quebec	Hydraulic	Licence 176	250 242	10 979 510	43.88
		Licence 180	105 384	4 201 835	39.87
		Licence 181	17 919	714 460	39.87
		Licence 182	17 441	695 402	39.87
		Licence 183	24 282	2 453 510	101.04
		Licence 184	19 893	793 167	39.87
		Permit 64	742 262	57 400 477	77.33
		Permit 65	234 199	9 583 247	40.92
		Subtotal	**1 411 622**	**86 821 607**	**61.50**
	Subtotal		**1 411 622**	**86 821 607**	**61.50**
Manitoba Hydro	Hydraulic	Licence 170	279 000	6 655 037	23.85
		Permit 45	43 050	1 778 641	41.32
		Permit 46	89 319	4 086 919	45.76
		Permit 68	13 430	323 169	24.06
		Permit 144	16 870	847 831	50.26
		Subtotal	**441 669**	**13 691 597**	**31.00**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC00 Energy (MW.h)	DEC00 Revenue (CAN$) [2]	DEC00 CAN$/MW.h [2]
Manitoba Hydro	Other	Permit 46	64 375	2 945 571	45.76
		Permit 155	26 206	1 105 445	42.18
		Subtotal	**90 581**	**4 051 016**	**44.72**
	Subtotal		**532 250**	**17 742 612**	**33.34**
NB Power	Canadian Coal	Permit 47	203	10 638	52.51
		Permit 90	667	35 436	53.11
		Permit 91	1 242	76 765	61.83
		Subtotal	**2 111**	**122 838**	**58.18**
	Imported Coal	Permit 47	760	39 916	52.51
		Permit 90	3 031	160 986	53.11
		Permit 91	2 050	126 781	61.83
		Subtotal	**5 842**	**327 682**	**56.09**
	Imported Oil	Permit 47	4 287	227 471	53.07
		Permit 90	18 906	1 004 100	53.11
		Permit 91	262 439	16 227 148	61.83
		Subtotal	**285 631**	**17 458 719**	**61.12**
	Other	Permit 47	1 985	104 226	52.51
		Permit 90	7 807	414 613	53.11
		Permit 91	33 904	2 096 375	61.83
		Subtotal	**43 696**	**2 615 214**	**59.85**
	Subtotal		**337 280**	**20 524 453**	**60.85**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	DEC'00 Energy (MW.h)	DEC'00 Revenue (CAN$) [2]	DEC'00 CAN$/MW.h [2]
OPGI/OHIM	Hydraulic	Permit 21	9 829	516 300	52.53
		Subtotal	**9 829**	**516 300**	**52.53**
	Imported Coal	Permit 21	304 011	23 424 471	77.05
		Subtotal	**304 011**	**23 424 471**	**77.05**
	Imported Oil	Permit 21	4 596	403 263	87.74
		Subtotal	**4 596**	**403 263**	**87.74**
	Natural Gas	Permit 21	39 090	5 073 636	129.79
		Subtotal	**39 090**	**5 073 636**	**129.79**
	Other	Permit 21	1 267	172 787	136.38
		Subtotal	**1 267**	**172 787**	**136.38**
	Subtotal		**358 793**	**29 590 458**	**82.47**
Powerex Corp.	Hydraulic	Permit 118	- 159 364	- 107 086 122	671.96
		Subtotal	**- 159 364**	**- 107 086 122**	**671.96**
	Other	Permit 118	736 307	494 768 338	671.96
		Subtotal	**736 307**	**494 768 338**	**671.96**
	Subtotal		**576 943**	**387 682 215**	**671.96**
Total All Exporters			**3 249 088**	**545 130 033**	**167.78**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:
- Revenue for Permit 92 not available.